

17-28-17
6/11/84
RCC
PL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7455
name H. L. Richey
address P. O. Box 876
City/State/Zip Tyler, Texas 75710

Operator Contact Person H. L. Richey
Phone 214/595-5333

Contractor: license # 5493
name Chase Drilling Co.

Wellsite Geologist None
Phone

PURCHASER Square Deal Oil Company 1-1985

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If WO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/1/84 6/8/84 6/11/84
Spud Date Date Reached TD Completion Date

1040 -
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 21 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 205-23784

County Wilson

17 Sec 28 Twp 17 Rge East West

3280 Ft North from Southeast Corner of Section
4640 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

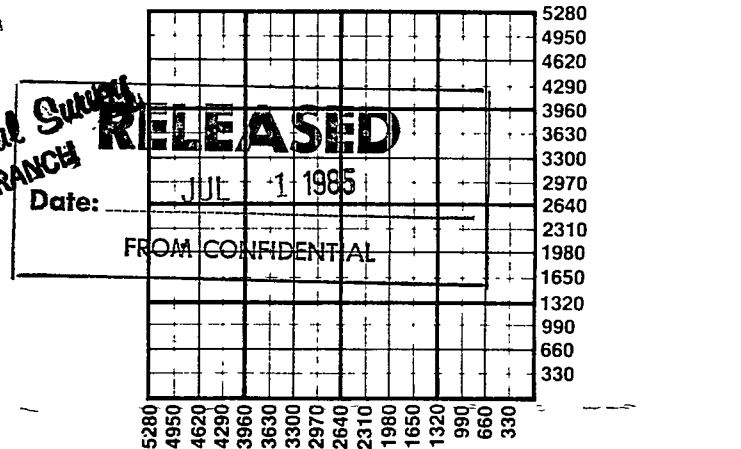
Lease Name Wiggans "A" Well# R-2

Field Name Vilas

Producing Formation Bartlesville

Elevation: Ground N/A KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater N/A Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water N/A Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) N/A (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # None - Well P & A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ... H. L. Richey Lease Name Wiggins A Well# R2 SEC 17 TWP 28 RGE 17

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| | Top | Bottom | Name | Top | Bottom |
|-----------------------------|------|--------|------|-----|--------|
| Sand & Rock | SURF | 25 | | | |
| Shale | 25 | 110 | | | |
| Lime | 110 | 117 | | | |
| Shale | 117 | 129 | | | |
| Sand & Shale | 129 | 222 | | | |
| Hard Lime | 222 | 306 | | | |
| Slate | 306 | 311 | | | |
| Lime & Shale | 311 | 341 | | | |
| Lime | 341 | 365 | | | |
| Dark Shale | 365 | 374 | | | |
| Lime | 374 | 426 | | | |
| Shale | 426 | 448 | | | |
| Lime | 448 | 450 | | | |
| Shale w/Lime Streaks | 450 | 456 | | | |
| Shale | 456 | 493 | | | |
| Lime - Sandy w/Shale Breaks | 493 | 540 | | | |
| Sandy Shale | 540 | 630 | | | |
| Lime | 630 | 669 | | | |
| Shale | 669 | 702 | | | |
| Lime | 702 | 723 | | | |
| Shale | 723 | 730 | | | |
| Lime | 730 | 735 | | | |
| Slate | 735 | 741 | | | |
| Shale | 741 | 753 | | | |
| Sandy Lime | 753 | 760 | | | |
| Sandy Shale | 760 | 818 | | | |
| Lime | 818 | 819 | | | |
| Sandy Shale | 819 | 976 | | | |
| Shale w/sand streaks | 976 | 980 | | | |
| Shale | 980 | 1040 | | | |

Well Dry - Plugged & Abandoned

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|---|---------------------------|----------------|---|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | 11" | 7" | 24# | 21 | H | 20 | - |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |