

PI [Signature]

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5229  
name Phillips Petroleum Company  
address P. O. Box 287  
701 E. 10th Street  
City/State/Zip Great Bend, KS 67530

Operator Contact Person K. A. Westby  
Phone (316) 793-8421

Contractor: license #  
name Empire Drilling Co.  
Kc-Kc

Wellsite Geologist V. Jean Taylor  
Phone

PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If WWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
01-08-64 01-26-64 02-05-64  
Date Reached TD Completion Date  
4382' 4382'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 108 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt  
Wireline Log Rec'd

API NO. 15 - No API number filed.

County Gove

SW NW Sec 27 Twp 15S Rge 26 East West

3300 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

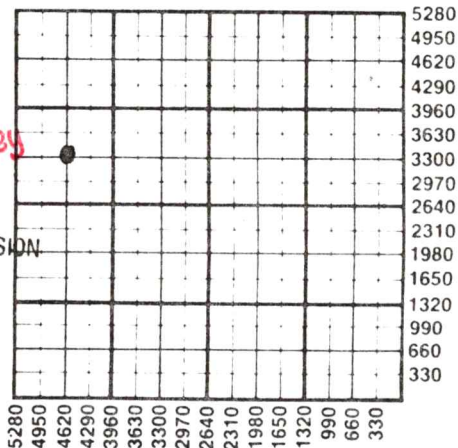
Lease Name Horchem "C" Well# 1

Field Name Horchem Pool

Producing Formation Mississippi, Lansing-Kansas City

Elevation: Ground 2504' KB 2509'

Section Plat



MAY 20 1985  
State Geological Survey  
RECEIVED  
STATE CORPORATION COMMISSION  
MAY 01 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # 107,508-C(C-18,260)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Operator Name Phillips Petroleum Co. Lease Name Horchem "C" Well# 1 SEC 27 TWP 15S RGE 26  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests showing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

See Attached Driller's Log. (page 2)

DRILL STEM TEST results.

See Attached Sheet.

<b>TUBING RECORD</b> size <u>none</u> set at _____ packer at _____		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>February 2, 1964</u>	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____		
Estimated Production Per 24 Hours	Oil <u>0</u> Bbls	Gas  MCF	Water  Bbls
			Gas-Oil Ratio  CFPB
			Gravity

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

Mississippi  
Lansing-Kansas City

<b>CASING RECORD</b> <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface casing	12 1/4"	8 5/8"	not avail.	108'	regular	50 sx.	Not available
Production csg.	7 7/8"	5 1/2"	not avail.	4374'	regular	150 sx.	Not available
					latex	50 sx	Not available

<b>PERFORATION RECORD</b>		<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	
ft. per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
Not available	4002-4014' (LKC)	1000 gal XM-38, 2000 gal Y-100	4002-4014'
2 HPF	4027-2031' (LKC) 9 holes	500 gal XV-35, 1500 gal RA-5	4027-4031'
2 HPF	3978-3980' (LKC) 5 holes	250 gal XV-35	3978-3980'
2 HPF	3946-3951' (LKC) 11 holes	500 gal XV-35	3946-3951'
2 HPF	3892-3895' (LKC) 7 holes	500 gal XV-35	3892-3895'