

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 07455
Name: H. L. RICHEY
Address: P. O. BOX 2005
City/State/Zip: TYLER, TEXAS 75710-2005
Purchaser: ENRON
Operator Contact Person: H. L. RICHEY
Phone (903) 595-5333
Contractor: Name: H. L. RICHEY (COMPANY TOOLS)
License: RIG TAG # 1556
Wellsite Geologist: NONE (COMPANY PROD. FOREMAN HAROLD FULLER)
Designate Type of Completion
☒ XX New Well ☐ Re-Entry ☐ Workover
☒ XX Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBTB
Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
7-20-92 7-27-92 NOT COMPLETED
Spud Date Date Reached TD Completion Date

API NO. 15- 205-24990
County WILSON
SW SE SW SE Sec. 17 Twp. 28 Rge. 17 XX E
165 Feet from S/W (circle one) Line of Section 17
1870 Feet from E/W (circle one) Line of Section 17

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name WIGGANS "B" Well # R-692
Field Name VILAS
Producing Formation BARTLESVILLE
Elevation: Ground 1001 KB 1004
Total Depth 1010 PBTB 1004
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan ALT 2 RD 11-19-92
(Data must be collected from the Reserve Pit)

Chloride content FRESH ppm Fluid volume 400 bbls
Dewatering method used VACUUM TRUCK
Location of fluid disposal if hauled offsite: N/A

Operator Name H. L. RICHEY
Lease Name WIGGANS "B" License No. 07455
SE Quarter Sec. 17 Twp. 28 S Rng. 17 E/W
County WILSON Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
rby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature H. L. Richey
Title OPERATOR Date 10-20-92
Subscribed and sworn to before me this 20TH day of OCTOBER

Notary Public
GAILYA GEARNER
State of Texas
Comm Exp 04-10-96
4/10/96

K.C.C. OFFICE USE ONLY	
☒	Letter of Confidentiality Attached
☒	Wireline Log Received
☒	Geologist Report Received
Distribution	
☒ KCC	☒ SWD/Rep
☒ KGS	☒ Plug
Other (specify)	
Wichita, Kansas	

RECEIVED
CORPORATION COMMISSION
OCT 22 1992
IS

Operator Name H. L. RICHEY

SIDE TWO

Lease Name WIGGANS "B"Well # R-692Sec. 18 Twp. 28S Rge. 17☐ East
☐ WestCounty WILSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests. Interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ NoList All E.Logs Run: NONE EXCEPT DRILLER'S LOG.☐ Log

Formation (Top), Depth and Datum

☒ Sample

Name

Top

Datum

SQUIRREL SAND

702

-302

BARTLESVILLE SANE

947

- 57

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 $\frac{1}{4}$ "	7"	20#	20 FT.	COMMON	3	2% GEL
PRODUCTION	5-1/8	2-7/8"	6.5#	1,004	PORTLAND A	119	4% GEL 2% FLO-SEAL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone		NONE		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NONE			☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
Not Completed	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval