

4067

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 205-24,934
County WILSON
NW - NW - NE - SE Sec. 17 Twp. 28 S Rge. 17 XX E

Operator: License # 7455
Name: H. L. RICHEY
Address P. O. BOX 2005

2475 Feet from S (circle one) Line of Section
1155 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip TYLER, TEXAS 75710-2005

Lease Name WIGGANS "C" Well # 591-R1

Purchaser: ENRON

Field Name VILAS

Operator Contact Person: H. L. RICHEY

Producing Formation BARTLESVILLE

Phone (903) 595-5333

Elevation: Ground 1002 KB 1005

Contractor: Name: H. L. RICHEY (COMPANY TOOLS)

Total Depth 1024 PBTD 1010

License: 7455 (Rig Tag # 1556)

Amount of Surface Pipe Set and Cemented at 20 Feet

Wellsite Geologist: NONE

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set N/A Feet

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 1019

If Workover/Re-Entry: old well info as follows:

feet depth to SURFACE w/ 8 1/6 sx cmt.

Operator: N/A

Drilling Fluid Management Plan 6-12-92
(Data must be collected from the Reserve Pit)

Well Name: _____

Chloride content FRESH ppm Fluid volume 400 bbls

Comp. Date _____ Old Total Depth _____

Dewatering method used VACUUM TRUCK

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBTD
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

Location of fluid disposal if hauled offsite: _____

6-28-91 7-8-91 8-1-91
Spud Date Date Reached TD Completion Date

Operator Name H. L. RICHEY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Lease Name WIGGANS "C" License No. 7455

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature H. L. Richey

SE Quarter Sec. 17 Twp. 28 S Rng. 17 SW

Title OPERATOR Date 6-11-92

County WILSON Docket No. _____

Subscribed and sworn to before me this 11 day of JUNE 19 92.

GAILYA GEARNER
State of Texas
Comm Exp 04-10-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep
 KGS Plug
KANSAS DIVISION
JUN 15 1992
Other (Specify)

SIDE TWO

Operator Name H. L. RICHEY

Lease Name WIGGANS "G"

Well # 591-R1

Sec. 17 Twp. 28 S Rge. 17

East
 West

County WILSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests showing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
SQUIRREL	728	+ 274
BARTLESVILLE	933	+ 69

List All E.Logs Run:
GAMMA/NEUTRON

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	20#	20 FT.	COMMON	3	2% GEL
PRODUCTION	5 1/2	2 7/8	6.5#	1019	PORTLAND"A"	116	2% PREM.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	NONE			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	948-954	ERAC W/1000 # 12 X 20 SAND 7,000 # 10 X 20 SAND, 165 BBL OF GELLED WATER (100# GEL)

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	1"	942'	N/A	

Date of First, Resumed Production, SWD or Inj.	Producing Method
8-3-91	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	Nil	45	N/A	27°

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
948-954