

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**COPY**

Operator: License # 7455  
Name: H. L. RICHEY  
Address P. O. BOX 2005  
  
City/State/Zip TYLER, TX. 75710-2005

Purchaser: \_\_\_\_\_  
Operator Contact Person: HAROLD FULLER  
Phone (316) 431-2704

Contractor: Name: COMPANY TOOLS  
License: 7455

Wellsite Geologist: N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
11/12/97 11/18/97 11/20/97  
Spud Date Date Reached TD Completion Date

API NO. 15- 205-251630000  
County WILSON  
NE - NW - SE - 17 Sec. 28 Twp. 17 Rge. 17  E  W

2475' Feet from  S/N (circle one) Line of Section  
1535' Feet from  E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

Lease Name WIGGANS C Well # 897-1  
Field Name VILAS

Producing Formation BARTLESVILLE

Elevation: Ground 1001' KB 1004'

Total Depth 1025' PBSD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 21.05' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1025'  
feet depth to SURFACE w/ 125 sx cmt.

Drilling Fluid Management Plan Att. 2, 4-29-98 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

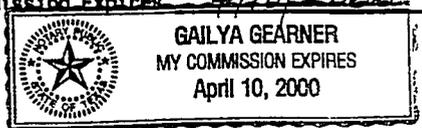
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature H. L. Richey  
Title OPERATOR Date 1-9-98

Subscribed and sworn to before me this 9th day of January, 19 98.

Notary Public Gailya Gearner  
Date Commission Expires 4/10/2000



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution:  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
IS (Specify)

