

FORM MUST BE TYPED

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7455
Name: H. L. RICHEY
Address P. O. BOX 2005

City/State/Zip TYLER, TX. 75710-2005
Purchaser: _____
Operator Contact Person: HAROLD FULLER
Phone (316) 431-2704
Contractor: Name: COMPANY TOOLS
License: 7455
Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SUD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

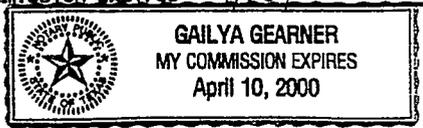
If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SUD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SUD or Inj?) Docket No. _____
11-24-97 11-24-97 _____
Spud Date Date Reached TD Completion Date

API NO. 15- 205-251750000
County WILSON
NW - NE - SE - Sec. 17 Twp. 28 Rge. 17 X E
2135' Feet from (S)N (circle one) Line of Section
1155' Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner: NE, (SE), NW or SW (circle one)
Lease Name WIGGANS C Well # 1097-1
Field Name VILAS
Producing Formation BARTLESVILLE
Elevation: Ground 1006' KB 1009'
Total Depth 1025' PSTD _____
Amount of Surface Pipe Set and Cemented at 21.10' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1025'
feet depth to SURFACE w/ 127 sx cmt.
Drilling Fluid Management Plan AH-2, 4-29-98 U.C.
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature H.L. Richey
Title OPERATOR Date 1-9-98
Subscribed and sworn to before me this 9th day of January, 1998.
Notary Public Gailya Gearner
Date Commission Expires 4/10/2000



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
STATE CORPORATION COMMISSION
Distribution
 KCC SUD/Rep NGPA
 OAKGS Plug Other
(Specify) 15
CONSERVATION DIVISION
Form ACO-1 (7-91)

COPY

Operator Name H. L. RICHEY

Lease Name WIGGANS Well 1097-1

Sec. 17 Twp. 28 Rge. 17 East West

County WILSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	5 1/8"	2 7/8"	7.90#	1005'	CLASS A	127	2% GELL
Surface	12"	6 1/4"		2110'		5.5	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size 2 7/8" Set At 1005' Packer At S.N. 946' Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. NOT YET COMPLETED Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Comingled Other (Specify) _____

WILL PERF. Open Hole Perf. Dually Comp. Comingled _____

Production Interval _____