

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7455
name H. L. Richey
address P. O. Box 876
City/State/Zip Tyler, Texas 75710

Operator Contact Person H. L. Richey
Phone 214/595-5333

Contractor: license # 5493
name Chase Drilling Company

Wellsite Geologist None
Phone

PURCHASER Square Deal Oil Company

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ☐ WO: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
6/12/84 6/20/84 6/20/84
Spud Date Date Reached TD Completion Date

1050
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 21 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 205-23788

County Wilson
Sec 17 Twp 28 Rge 17 ☒ East
(location) West

2020... Ft North from Southeast Corner of Section
3960... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

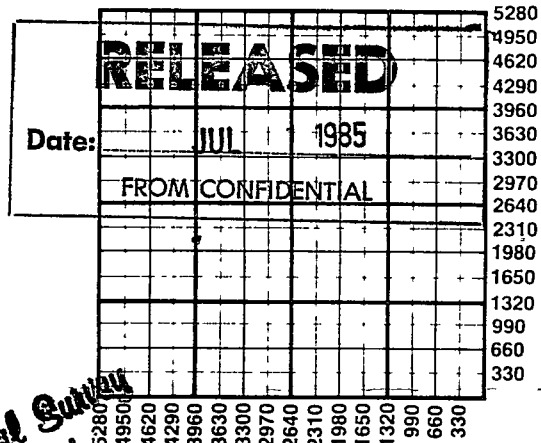
Lease Name Wiggans "D" Well# R-3

Field Name Vilas

Producing Formation Bartlesville

Elevation: Ground N/A KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater N/A Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water N/A Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain) N/A
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #None - Well P. & A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ...H...L...Richey..... Lease Name Wiggins..D Well# R3. SEC. 17.. TWP.. 28.. RGE. 17.....

☒ East
☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

	Top	Bottom	Name	Top	Bottom
Soil & Rock	Surf	25			
Lime	25	106			
Shale	106	112			
Lime	112	127			
Sand	127	237			
Lime	237	319			
Shale	319	359			
Lime	359	385			
Broken Shale w/Lime Streaks	385	395			
Lime	395	430			
Shale	430	510			
Lime & Shale Breaks	510	556			
Sandy Shale	556	616			
Sandy Lime	616	652			
Lime	652	675			
Shale	675	716			
Lime	716	735			
Shale	735	742			
Lime	742	765			
Shale	765	783			
Slate	783	796			
Shale	796	876			
Shale streaked w/lime	876	928			
Shale	928	967			
Broken Sand & Shale	967	983			
Shale	983	1050			

Well Dry - Plugged & Abandoned

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	11"	7"	24#	21'	H	20	-

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth