

WIS-01-18

SIDE TWO

CONFIDENTIAL

Operator Name BEREXCO INC
Sec 21 Twp 16 Rge 21 East
 East
 West

Lease Name CHAFF UNIT Well # 6
County NESS

API #15-135-23806

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E. Logs Run:
SEE ATTACHED

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATTACHED

COPY

KCC

MAY 1 8

CONFIDENTIAL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14-3/4	10-3/4	40#	308	60/40 POZ mix	250	3%CaCl; 2% GEL
PRODUCTION	9-5/8	5-1/2	14#	4341	50/50 POZ	100	2% gel; 10% salt
					ASC	200	5# gilsonite
					Light	530	1/4# flow seal
					60/40 POZ	100	6% gel; 1/4# flow seal

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD -- Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4234'-4345'	NONE	4234-45

RELEASED JUN 14 1996

FROM CONFIDENTIAL

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	4304	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj	Producing Method			
05/12/94	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimate Production Per 24 Hours	Oil Bbls	Gas TSTM	Water Bbls	Gas-Oil Ratio
	2.5		0	0
				Gravity 37

METHOD OF COMPLETION

Disposition of Gas: Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf Dually Comp Commingled
 Other (Specify)

Production Interval
MAY 19 1994
STATE CORPORATION COMMISSION

MINING DIVISION
MAY 19 1994