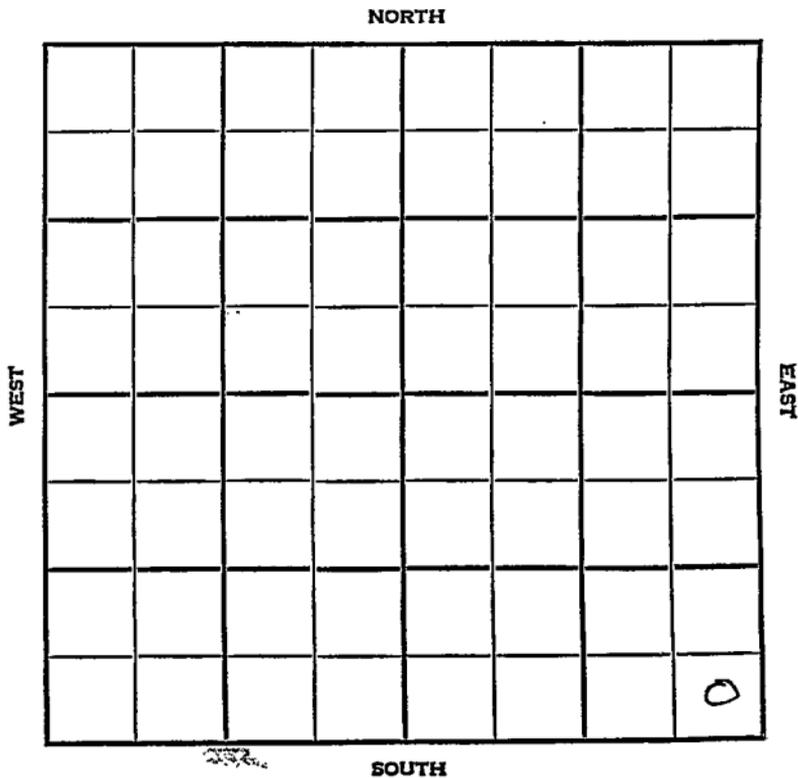


DX 78-1

Section 20 Township 21 Range 14 W

Well No. #1 Fullerton

Company D. R. Lauck



SEC. 20 TWP. 21 S R. 14 W

WELL NO. #1 Fullerton FARM

COMPANY D. R. Lauck Oil Company, Inc.

CONTRACTOR ~~Phillips~~ Pool Lincoln NW
Co. tools

Wildcat NORTH
Ft. from N. Line
Skelly giving \$2,200 dry hole money Ft. from S. Line
Ft. from E. Line WEST
Ft. from W. Line EAST
SE SE SE
SDX FO - S#27490 Btm. Hole Money - \$7,500.00 SOUTH
5-27490
627629

Phillips giving \$2500.00 dry hole money.
Phillips & Skelly DHM - 'Columbian Fuel Corp. - DHC

1955 ELEVATION OF 1941' GP REPORT Arbuckle Test (TWH5-F06) 4300'

9/16 Well Depth: 3850'
Commencement Date: November 10, 1955.
Completion Date: January 15, 1956.
Contribution: An undivided $\frac{1}{2}$ interest in leases S-27629 & S-27490, Plus \$7,500.00.
(See Proposed FO Agreement Ltr. 9-15-55)

9/19 An Extension has been given until November 16, 1955, to commence and until January 15, 1956, to complete.
(See DHC Ltr. 9-16-55)

10/10 Spud 10-6-55
Set 249' of 8-5/8" w/200 sax.
Drlg. 1875' (Card-Lauck Oil)

10/11 Drlg. 2220' (F.R. Ticket) "

10/12 Drlg. 2620' "

10/13 Drlg. 2865' "

10/14 Drlg. 3170' "

10/17 Top Anhydrite 860' pl. 1086
Heebner 3288' (-1342); Brown Lm 3403 (-1457); Lsg 3414 (-1468)
DST #1 3533-61, 65' oil & gas cut mud.
BHP 410#. Drlg. 3561'. (Card-Lauck Oil)

1327

1955

10/18

DST #2, 3563-85, weak blow 17 min; weak interm blow for 43 min, rec 45' watery mud, open 1 hr. BHP 980# in 20".

DST #3, 3784-95, show free oil, strong sulphur odor, 150' fluid, 10' oil & 20' O & GCM, 120' sulphur wtr. BHP 1160# in 20".

DST #4, 3720-62, strong blow, 1 hr, re 2420' oil, no water. IFP 130#.

FFP 950#. BHP 1150#. Rng pipe.

Tops: Marmaton chert 3667'; Viola 3686'; Simpson shale 3724'; Arb. 3782' (Card-Lauck Oil)

11/1

Perf 3748-60', fill-up of 2400' in 1 1/2 hrs. & 3100' in 2 hrs.

The hole then swabbed 180 bbls oil in 4 hrs, filling the tanks.

(SDX News Release)

11-3

P/ 88 bo, no wtr., 16 hr.

11-10

No report

11-14 Contract Sec. advised us - Comp

11-17-

P/ 184 bo, 24 hrs.

11-25

No report

12-1

No report

12-14

5 1/2" @ 3820

CO 4/ 3759-60 25/ 3751-59

FU 1000' oil 1 hr.,

12/ 3748-51

FU 2400' oil 1 hr.

FU 3100' oil 2 hrs.

S/ 180 bo 4 hrs.

P/ 88 bo 16 hrs.

P/ 184 bo 24 hrs.

Comp. 257 bopd

BKC 3641

Sd 3750

TD 3820'

COMPLETED

County Stafford Elev. _____
 Sec. 20 Twp. 21 N Rgs. 1 1/2 W
 Company D. R. Lauck
 Farm Name Fullerton No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.				SE SE SE
Tr.				
H.				
Tr.				
Dg.				
Bl.				
L.				
K.C.				Geol. _____
B.K.C.				Contr. _____
Ce.				Co. tools
C.				
M.				Pool
M.				Wildcat
K.				
Mz.				
Mo.				
V.				
S.				
S.				
A.				
R.				
Pe.				
G.				
TR.				

FIRST REPORT
 OCT 12 1955

Date Comm. 10-6-55 Sunray No. 1
Phillips & Skelly - DR
8" @ 249/200 drlg. 2220

(Large handwritten scribble)

Co.
 Lse.
 No.
 Sec.
 T.
 R.

County Stafford Elev. 1946
 Sec. 20 Twp. 21 Rge. 14W
 Company D. R. Lauck & Sunray Mid-Continent
 Farm Name Fullerton No. 1

TOPS	DEPTH	LOG	DATUM
Anh.	860		
Tr.		3312	1366
Dg.			
Bl.	3403	3406	1460
L.	3414	3418	1472
K.C.			
B.K.C.	3641		1695
Ce.			
C.	3663		1717
M. <i>marm</i>	3667		1721
M.			
K.			
Mz.			
Me.			
V.	3686	3692	1746
S.	3724	3728	1782
S. <i>sd</i>	3750	3750	1804
A	3782	3787	1836
R.			
Pe.			
G.			
TD	3820		

Loc. in Sec. SE SE SE
 Geol. _____
 Contr. _____
 Co. tools _____
 Pool NW Lincoln
 COMPLETE

Date Comm. 10-6-55 DEC 14 1955

8" @ 249/200 DST 3533-61 open 1 hr.
 rec. 65' o & gcm 410# DST 3563-85
 open 1 hr. rec. 45' wmm 980/20"
 DST 3784-95 open 1 hr. rec. 10' oil
 20' o & gcm 120' sul. wtr. 1160/20"
 DST 3750-65 open 1 hr. rec. 2520' oil
 1150# TD 3822 5 1/2" @ 3820 CO
 4/ 3759-60 25/ 3751-59 FU 1000' oil
 1 hr. 12/ 3748-51 FU 2400' oil 1-hr.

Co.

Lse.

No.

Sec.

T.

R.

FU 3100: oil 2 hr. S/ 180 bo 4 hr.

P/ 88 bo 16 hr. P/-184 bo 24 hr.

Comp. 257 bopd

R. G.

DEC 29 1955