

21-16-17Wb PC

State Geological Survey
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5354 EXPIRATION DATE _____

OPERATOR Southern States Oil Company API NO. 15-165-21,135

ADDRESS P.O. Box 1365 COUNTY Rush

Great Bend, Kansas 67530 FIELD Loretto

** CONTACT PERSON Claude Blakesley PROD. FORMATION _____
PHONE (316)-792-2585 _____ Indicate if new pay.

PURCHASER _____ LEASE Urban "G"

ADDRESS _____ WELL NO. 5

DRILLING Woodman & Iannitti Drilling Company 330 Ft. from North Line and

CONTRACTOR 1022 Union Center 1320 Ft. from West Line of (X)

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 21 TWP 16 RGE 17 (W).

PLUGGING Allied Cementing Co., Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR P.O. Box 678 KCC _____

ADDRESS Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3543' PBTD _____ SWD/REP _____

SPUD DATE 10-3-83 DATE COMPLETED 10-10-83 PLG. _____

ELEV: GR _____ DF _____ KB _____ NGPA _____

DRILLED WITH ~~XXXXXX~~ (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

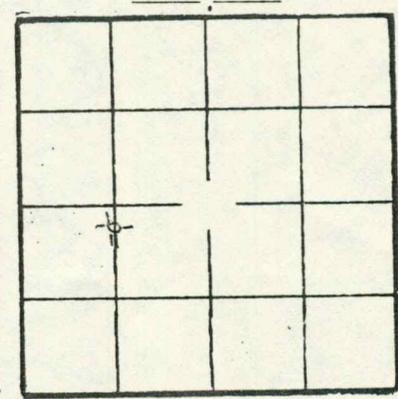
Amount of surface pipe set and cemented 1113' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

D.J. Iannitti, being of lawful age, hereby certifies that:



KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

PC

State Geological Survey
WICHITA BRANCH

Side TWO
 OPERATOR Southern States Oil Co. LEASE NAME Urban "G" SEC 21 TWP 16 RGE 17 (W)
 WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Soil	0	14		
Post Rock	14	41		
Shale	41	499		
Sand	499	750		
Shale	750	955		
Shale	955	1101		
Anhydrite	1101	1116		
Anhydrite	1116	1137		
Shale	1137	1325		
Shale	1325	1820		
Shale & Lime	1820	2145		
Lime & Shale	2145	2340		
Lime & Shale	2340	2580		
Lime & Shale	2580	2840		
Lime	2840	3007		
Lime	3007	3110		
Lime & Shale	3110	3245		
Lime	3245	3308		
Lime	3308	3340		
Lime	3340	3400		
Lime	3400	3467		
Lime	3467	3520		
Lime	3520	3543		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1113'	60/40 Pozmix	450	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			