

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA BRANCH
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR H. L. Richey #7455API NO. 15-205-22,979ADDRESS Box 876COUNTY WilsonTyler, Texas 75710FIELD Vilas**CONTACT PERSON H. L. RicheyPROD. FORMATION BartlesvillePHONE (214) 595-5333LEASE F. N. ReecePURCHASER Square Deal Oil Co.WELL NO. R-1ADDRESS Box 883

WELL LOCATION

Chanute, Kansas 667201080 Ft. from N Line andDRILLING Chase Drilling Co.340 Ft. from E Line of

CONTRACTOR

ADDRESS 1329 S. Washingtonthe SEC. 20 TWP. 28S RGE. 17EChanute, Kansas 66720

WELL PLAT

PLUGGING -

CONTRACTOR

ADDRESS

TOTAL DEPTH 975 PBTD -SPUD DATE 7-20-82 DATE COMPLETED 8-9-82ELEV: GR 971 DF - KB -

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 25' DV Tool Used? No

A F F I D A V I T

STATE OF Texas, COUNTY OF Smith SS, I,H. L. Richey OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS - (FOR)(OF) -OPERATOR OF THE F. N. Reece LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. R-1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 13 DAY OF August, 19 82, AND THAT~~ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.~~

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF August, 19 82.MY COMMISSION EXPIRES: 9/23/85

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Bartlesville - Sandstone	917	917	Radioactivity	962
Sandstone	927	937		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf.	10-3/4	7"	20	25	C	10	
Prod.	5-1/4	2-7/8"	4.6	975	C	112	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
—			2		917
TUBING RECORD			2		927-37
Size	Setting depth	Packer set at			
1"	902				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5,000 # 20/40 sand & 5,000 #	917
of 10/20 sand	927-37

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
8-15-82		Pump			27	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio	
3		bbls.	Nil MCF	0 %	bbls.	- CFPB
Disposition of gas (vented, used on lease or sold)				Perforations		
-				917,927-37		