

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR H. L. Richey # 7455API NO. 15-205-22,978ADDRESS Box 876COUNTY WilsonTyler, Texas 75710FIELD Vilas**CONTACT PERSON H. L. RicheyPROD. FORMATION BartlesvillePHONE (214) 595-5333LEASE C. K. ReecePURCHASER Square Deal Oil Co.WELL NO. R-2ADDRESS Box 883

WELL LOCATION

Chanute, Ks. 66720175 Ft. from E Line andDRILLING Chase Drilling Co.175 Ft. from N Line of

CONTRACTOR

ADDRESS 1329 S. Washingtonthe SEC. 20 TWP. 28S RGE. 17EChanute, Ks. 66720

WELL PLAT

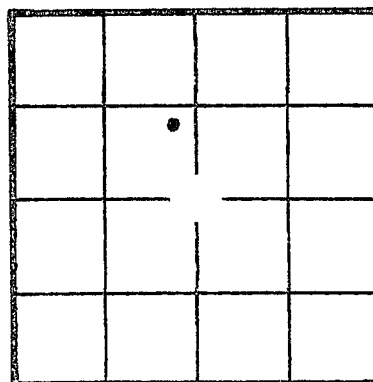
PLUGGING -

CONTRACTOR

ADDRESS

TOTAL DEPTH 975 PBTD -SPUD DATE 7-25-82 DATE COMPLETED 8-9-82ELEV: GR 969 DF - KB -

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 25 ft. DV Tool Used? NoKCC
KGS ☒
(Office
Use)

AFFIDAVIT

STATE OF Texas, COUNTY OF Wilson SS, I, _____H. L. Richey OF-LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE C. K. Reece LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. R-2 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF August, 19 82.(S) H. L. RicheyJames M. Hocking
NOTARY PUBLICMY COMMISSION EXPIRES: 9/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Bartlesville - Brown sandstone	913	916	Radioactivity	957
Brown sandstone	921	928		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf.	10-3/4	7"	20	25'	C	10	
Prod.	5-1/4	2-7/8"	4.6	975'	C	112	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2		913-916

TUBING RECORD

Size	Setting depth	Packer set at
1"	897	

Shots per ft.	Size & type	Depth interval
2		921-928

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5,000 # 20/40 sand &	913-928
5,000 # 10/20 sand	

Date of first production 8-14-83	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 27
RATE OF PRODUCTION PER 24 HOURS	Oil 1/2 bbls.	Gas nil MCF
	Water 95 % 9 1/2 bbls.	Gas-oil ratio — CFPS
Disposition of gas (vented, used on lease or sold)	Perforations	913-16 921-28