

22-28-17E p1

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5491  
name W. & W. Production Co.  
address R. R. 2 Box 98  
Chanute, Ks. 66720  
City/State/Zip

Operator Contact Person K.J. or Michael Wimsett  
Phone 316-431-4137

Contractor: license # 5490  
name Wimsett Oil Inc.

Wellsite Geologist None  
Phone

Completion Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5-15-85 5-18-85 8-6-85  
plug Date Date Reached TD Completion Date

968  
Total Depth PBTD

21'  
m of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt  
50' cement plug T.D.  
50' plug cement 475 to 525  
350' cement to top

API NO. 15-205-24,188

County Wilson

NW SW SW (location) Sec .22 Twp .28 Rge .17 East West

990 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

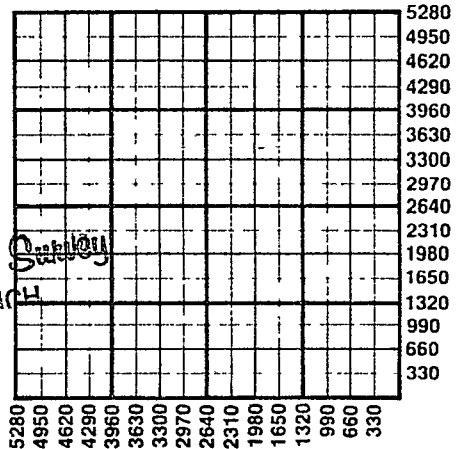
Lease Name W. McMillen Well# .1

Field Name Vilas

Producing Formation none

Elevation: Ground KB

Section Plat



NOV 27 1985

State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SIDE TWO

Operator Name W. & W. Production Co. Lease Name W. McMillen Well# 1 SEC 22 TWP 28 RGE 17  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

			Name	Top	Bottom
10' Soil /clay	0	10			
10' Shale	10	20			
10' Lime	20	30			
5' Shale	30	35			
5' Lime	35	40			
49' Shale sandy	40	89			
1' Lime	89	90			
26' Shale	90	116			
4' Lime	116	120			
30' Shale	120	150			
107' Lime	150	257			
8' Shale	257	265			
10' Lime	265	275			
2' Shale	275	277			
13' Lime	277	290			
9' Shale	290	299			
39' Lime	299	338			
8' Shale	338	346			
1' Lime	346	347			
97' Shale	347	444			
20' Lime	444	464			
5' Shale	464	469			
5' sand	469	474	214' shale dark	674	888
74' Shale sandy	474	548	6' sand	888	894
34' Lime	548	582	74' Shale	894	968
39' Shale	582	621			
22' Lime	621	643			
4' Shale	643	647			
8' Lime	647	655			
15' Shale	655	670			
2' Lime	670	672			
2' sand	672	674			

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Pipe		6 1/4		20'	standard	cemented	to top

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth