

SIDE TWO

Operator Name W & W PRODUCTION CO. Lease Name Wilbur McMillen Well # 2Sec 22 Twp 28 Rge 17 ☒ East ☐ West County Wilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill-stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No	Formation Description		
Samples Sent to Geological Survey	☐ Yes	☒ No	☐ Log	☐ Sample	
Cores Taken	☐ Yes	☒ No			
			Name	Top	Bottom
11' Soil/clay	0	11	17' Shale	661	678
13' Shale	11	24	2' Sand	678	680
1' Lime	24	25	1' shale	680	681
9' Shale	25	34	2' sand no oil	681	683
2' Lime	34	36	2' lime	683	685
45' Sand	36	81	6' Sand light	685	691
19' Shale	81	100	8' Sand	691	699
9' Lime broken	100	109	45' Shale	699	744
38' Shale	109	147	1' Lime	744	745
100' Lime	147	247	82' Shale dark	745	827
18' Shale	247	265			
90' Lime	265	355			
56' Shale	355	411			
54' Lime	411	465			
87' Shale	465	552			
33' Lime	552	585			
40' Shale	585	625			
22' Lime	625	647			
8' Shale	647	655			
4' Lime	657	661			

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		6 1/4		20	Artisan		

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
---------------	------	--------	-----------	-----------	--

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....