

Incl 4/26/87
KCC
15-33-36

RELEASED
STATE CORPORATION COMMISSION OF KANSAS
Date: MAY 1 1987
GAS CONSERVATION DIVISION
FROM CONFIDENTIAL
COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

SIDE ONE

API NO. 15- Well drilled in 1945
County Cowley
SW SE SW 15 33S Rge 3 East
..... West

330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

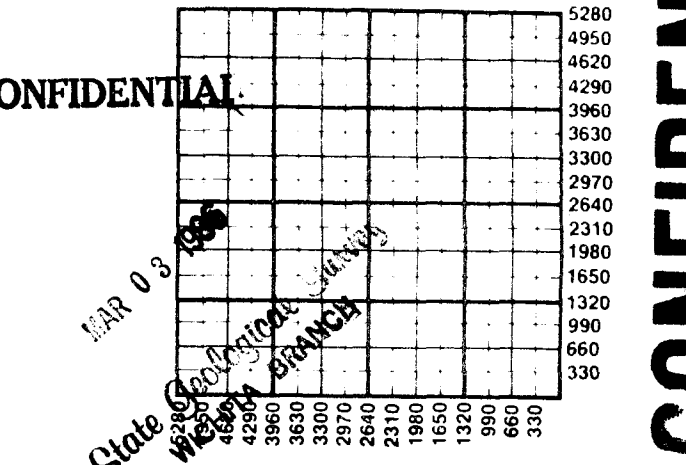
Lease Name Smith "A" Well # 1

Field Name

Producing Formation Bartlesville

Elevation: Ground 1150 KB

Section Plat



CONFIDENTIAL

DESCRIPTION OF WELL AND LEASE

Operator: License # 5693
Name W. L. Hartman Trust
Address P. O. Box 54
City/State/Zip Wichita, Kansas 67201

Purchaser Conoco
Ponca City, Okla.

Operator Contact Person Sherry L. Heathman
Phone 316-682-4568

Contractor: License #
Name O'Roarke-Baker Drilling Co.

Wellsite Geologist Ted Bear
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry well Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-10-45 11-28-45 1-26-86
..... 12-13-45
Spud Date Date Reached TD Completion Date
3266 3250
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 144 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

35-28-21

SIDE TWO

379873

Operator Name W. L. Hartman Trust Lease Name Smith "A" Well # 1

Sec. 15 Twp. 33S Rge. 3 East West County Cowley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
Estimated Production Per 24 Hours	Oil	Gas	Water
	15 Bbls	MCF	Bbls
			Gas-Oil Ratio CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"		144		75	
Production		5 1/2"	15#	3248		100	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 12-10-45 Producing Method Flowing Pumping Gas Lift Other (explain).....