

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

32-32-4E ^{Comp.}

Wichita Branch
State Geological Survey

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7363 EXPIRATION DATE _____

OPERATOR C.L. Daniels API NO. 15-035-23,200

ADDRESS Route #3 Box 21 COUNTY Cowley

Winfield, Kansas 67156 FIELD _____

** CONTACT PERSON C.L. Daniels PROD. FORMATION Bartlesville
PHONE (316) 221-9060

PURCHASER none LEASE Daniels

ADDRESS _____ WELL NO. 1

WELL LOCATION NW/4

DRILLING CONTRACTOR Reynolds Drilling Co., Inc. 1442 Ft. from North Line and

ADDRESS 0201 College 554 Ft. from West Line of

Winfield, Kansas 67156 the NW (Qtr.) SEC 32 TWP 32 RGE 4E

PLUGGING CONTRACTOR Reynolds Drilling Co., Inc.

ADDRESS 0201 College

Winfield, Kansas 67156

TOTAL DEPTH 3132' PBTD _____

SPUD DATE 11/21/82 DATE COMPLETED 11/28/82

ELEV: GR 1146 DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 211.9' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

⊙			
		32	

(Office Use Only)

KCC _____
KGS

SWD/REP _____
PLG. _____

RECEIVED

DEC 10 1982

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C.L. Daniels

OPERATOR C.L. Daniels

LEASE Daniels

SEC. 32 TWP. 32 RGE. 4E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shale & Lime	215	378		State Geological Survey WICHITA BRANCH
Sandy Shale & Lime	378	559		
Shale & Lime	559	714		
Shale w/lime	714	1000		
Shale & Lime	1000	1230		
Shale & Lime	1230	1430		
Shale	1430	1625		
Shale & Lime	1625	1790		
Shale & Lime	1790	1990		
Lime & Shale	1990	2175		
Shale & Lime	2175	2281		
Shale & Lime	2281	2420		
Shale & Lime	2420	2561		
Layton Sand	2561	2640		
Kansas City Lime	2640	2870		
Oswego Lime	2870	2920		
Sandy Shale & Lime	2920	2997		
Sandy Shale & Lime	2997	3090		
Bartlesville	3090	3132		
Total Depth	3132			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	211.9	Common	95	1 sk. gel, 1 sk. hu. 2% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at