

28-285-17E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8731 EXPIRATION DATE 6/30/84

OPERATOR Bright Oil & Gas Company API NO. 15-205-22,527

ADDRESS Route 6, Box 100A COUNTY Wilson

Claremore, OK 74107 FIELD None

** CONTACT PERSON Stan Grant PROD. FORMATION None
PHONE 316-331-2461 _____ Indicate if new pay.

PURCHASER None yet LEASE R. E. Bright

ADDRESS _____ WELL NO. 7

DRILLING Phoenix Drilling Co. WELL LOCATION SW SW SE

CONTRACTOR 2400 N. Woodlawn 377 Ft. from South Line and

ADDRESS Wichita, KS 67218 2212 Ft. from East Line of

the SE (Qtr.) SEC 28 TWP 28S RGE 17 WXX E

PLUGGING NA WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 1420' PBTD 1156'

SPUD DATE 11/81 DATE COMPLETED 11/81

ELEV: GR 946 DF _____ KB _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE None yet

Amount of surface pipe set and cemented 84' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH, TO THE BEST OF MY KNOWLEDGE.

A F F I D A V I T

STANLEY C. GRANT

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

28

Side TWO

OPERATOR Bright Oil & Gas Company LEASE NAME R.E. Bright SEC 28 TWP 28S RGE 17 XXXXWELL NO 7

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☐ Check if no Drill Stem Tests Run.
☐ Check if samples sent Geological Survey.

Soil	0	11		
Shale, GR	11	52		
Lime	52	57		
Sandy shale	57	60		
Shale, Gr	60	117		
Sand, shaly	117	144		
Lime, tan	144	228		
Shale, Blk, Coal	228	230		
Lime	230	235		
Shale, Gr	235	244		
Shale, Sdy	244	265		
Shale, Gr	265	271		
Lime	271	300		
Shale, Blk	300	303		
Lime	303	352		
Sand, Shly	352	370		
Shale	370	372		
Lime, Shly, Sdy	372	385		
Shale	385	388		
Lime	388	414		
Shale	414	416		
Lime	416	480	Altamont	416
Shale, Sdy	480	510		
Lime, Sdy	510	520		
Sand, Shly	520	550	Weiser	520
Lime	550	558	Pawnee	550
Shale	558	561		
Lime, Tan to Gr	561	590		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	17#	84'	50/50 Pos	32	Unknown
Production	6 1/4"	4 1/2"	9.5#	1156'	50/50 Pos	160	3 sacks gel 150# salt

LINER RECORD - NA

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2" Alum.	1040-1043
TUBING RECORD					1046-1052
					1054-1066
Size	Setting depth	Packer set at			1082-1088
					1130-1138

 State Geological Survey
 WICHITA BRANCH

ACO-1 WELL HISTORY

State Geological Survey
WICHITA BRANCHPAGE 2 (Side One)
OPERATOR Bright Oil & Gas LEASE NAME R.E. Bright
WELL NO. 7

SEC-28 TWP 28S RGE 17

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
shut-in pressures, and recoveries.Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale with Lime, Sand	590	627		
Lime	627	651	Oswego 1	627
Shale, Blk	651	654		
Lime	654	664	Oswego 2	654
Shale, Blk	664	666		
Lime	666	670	Oswego 3	666
Shale, Gr	670	679		
Sand, Brn (Oil & Gas Odor)	679	712	Squirrel	679 Bleeding
Sand, Gr to Brn, Shly (Wet)	712	734		
Shale, Gr	734	754		
Shale, Blk (Coal)	754	755		
Shale, Gr	755	794		
Sand (Lt Odor)	794	806	Cattleman	794
Sand, Shly	806	820		
Sand (Odor, Bleeding)	820	831	Bartlesville	820
Sand, Shly, Wet	831	846		
Shale, Gr	846	850		
Sand (Stning, Odor, Bleeding)	850	866	Bartlesville	850
Shale	866	871		
Sand, Shly (Oil Odor)	871	910		
Shale, Gr	910	974		
Sand, Gr to tan (Lt Odor)	974	987	Tucker	974
Shale, Dk Gr	987	1040		
Coal	1040	1042	Riverton	1040
Shale, Blk to Gr	1042	1044	Mississippi	1042
Lime, Chat (Mississippi) oil	1044	1055		
Lime " odor, bleeding	1055	1070		
Lime " Hard	1070	1318		
Shale	1318	1340	Northview	1318
Lime	1340	1356	Compton	1340
Shale	1356	1376	Chatanooga	1356
Lime, Show of oil, gas odor	1376	1383	Arbuckle	1376
Lime, Water	1383			
TD	1420			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
300 gal. 7.5% HCL w/surfactant		through above perforations	
		NOV 8 1983	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		
None	Wichita, Kansas		
Estimated Production-I.P.	Oil	Gas	Water
	bbbls.	MCf	% 78
Disposition of gas (vented, used on lease or sold)		Perforations	