

WELL LOG BUREAU, KANSAS GEOLOGICAL SOCIETY
BITTING BLDG., WICHITA, KANSAS

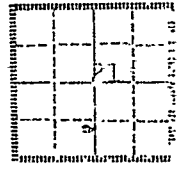
CASING RECORD

LOCATION NE SE SW

SEC 21 T 33 R 3E

20" 10"
15 1-2 8 1-4
15 1-2 6 5-8
15 1-2 5 3-16

FARM Wm Snyder NO. 6 COUNTY Cowley
COMPANY Waite Phillips Company.
CONTRACTOR
COMMENCED COMPLETED



TOTAL DEPTH SHOT QUARTS BETWEEN
CORRESPONDENCE REGARDING THIS WELL SHOULD BE REFERRED TO Waite Phillips Co.
Winfield, Kansas., ELEVATION

FIGURES INDICATE BOTTOM OF FORMATIONS. INITIAL PRODUCTION 200 bbls.
REMARKS

Formation	Depth	Formation	Depth	Formation	Depth.
sand	30	lime	815	shale	1795
shale	40	shale	900	lime	1797
lime	50	lime	905	shale	1840
shale	60	shale	975	lime	1852
lime	65	sand water	995	shale	1857
shale	75	shale	1010	lime	1870
lime	80	lime	1020	shale	1905
slate	140	shale	1040	lime	1920
lime	155	lime	1045	red rock	1930
shale	185	shale	1085	lime	1955
lime	195	lime	1090	shale	1965
shale	205	shale	1138	lime	1980
sand	225	lime	1148	shale	2000
shale	280	shale	1158	lime	2016
lime	330	lime	1173	shale	2160
shale	335	shale	1195	lime	2170
red rock	350	lime	1205	shale	2210
lime	360	shale	1218	sand HFW	2300
shale	380	lime	1250	shale	2395
red rock	390	shale	1300	lime	2405
lime	400	lime	1312	sand water	2420
sand water	435	shale	1337	shale	2612
shale	440	lime	1367	lime	2622
red rock	445	shale	1380	sand wtr	2655
lime	450	lime	1420	shale	2675
shale	480	shale	1480	sand HFW	2725
lime	500	lime	1578	shale	2775
red rock	510	shale	1583	lime	2785
lime and shale	575	lime	1586	shale	2795
red rock	615	shale and shell	1605	lime	2900
lime	635	lime	1675	shale	2975
shale	640	shale	1710	lime water	2995
lime	650	lime	1720	shale	2999
shale	660	shale	1730	lime	3005
lime	690	lime	1735	shale	3025
shale	705	sand	1745	lime	3052
lime	715	shale	1760	shale	3057
slate and shells	795	sand	1775	lime	3075
lime	800	shale	1786	shale	3235
shale	805	lime	1790	red rock	3240
				shale S.L.M.	3246
				sand	3284 T.D
				1st gas	3263
				1st oil	3265