



STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5491  
Name W & W Production Co.  
Address R. R. 2 Box 98  
City/State/ZIP Chanute, Ks. 66720

Purchaser: Enron Purchasing  
Chanute, Ks. 66720

Operator Contact Person K.J. or Michael Wimsett  
Phone 316-431-4137

Contractor: License # 5490  
Name Wimsett Oil Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
New Well Re-Entry Workover  
Oil Gas Dry  
SWD Inj Other (Core, Water Supply etc.)  
Temp Abd Delayed Comp.

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

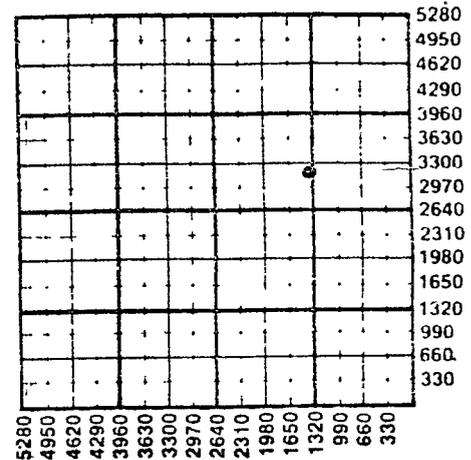
Drilling Method:  
Mud Rotary Air Rotary Cable  
8-10-87 9-2-87 9-4-87  
Spud Date Date Reached TD Completion Date

669  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet  
Multiple Stage Cementing Collar Used? Yes xxx No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 660 feet depth to top 75 SX cmt  
Cement Company Name Consolidated Oil Well Services  
Invoice # 71412

API NO. 15-205-24-511  
County Wilson  
NE/4 Sec. 30 Twp. 28 Rge. 17 xxx East West  
3235 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name B. McMillen Well # 10  
Field Name Wilas  
Producing Formation Cattleman  
Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # E24-181 xxx Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater: Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water: Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name W. & W. Production Co. Lease Name B. McMillan Well # 10

Sec 30 Twp 28 Rge 17  East  West County Wilson

Estimated Production Per 24 Hours	Oil 4 Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
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METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Disposition of gas:  Vented  Open Hole  Perforation  
 Solid  Other (Specify) \_\_\_\_\_

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
10' Clay/soil	0	10
8' Lime	10	18
17' Shale	18	35
32' Sand	35	67
63' Shale	67	130
210' Lime	130	340
76' Shale	340	416
30' Lime	416	446
95' Shale	446	541
35' Lime	541	576
34' Shale	576	610
22' Lime	610	632
6' Shale	632	638
6' Lime	638	644
6' Shale	644	650
1' Lime	650	651
6' Shale	651	657
1' Lime	657	658
2' Shale Sand	658	660

Conti.

1' Lime 660 661  
 8' Oil Sand 661 669

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing		6" / 2"		20 / 660	Standard / Portland		
						75	2 sack prem. gel

PERFORATION RECORD  
 Shots Per Foot \_\_\_\_\_ Specify Footage of Each Interval Perforated \_\_\_\_\_  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) \_\_\_\_\_ Depth \_\_\_\_\_

_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

TUBING RECORD  
 Size 2" Set At 660 Packer at 660 Liner Run  Yes  No

Date of First Production 9-4-87 Producing Method  Flowing  Pumping  Gas Lift  Other (explain) \_\_\_\_\_