



SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5491
name W. & W. Production Co.
address Chanute, Kansas 66720
R. R. 2 Box 98
City/State/Zip

Operator Contact Person K. J. or Michael J. Wimsett.
Phone 1-316-431-4137

Contractor: license # 5490
name Wimsett Oil Inc.

Wellsite Geologist
Phone

Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

July 15, 1985 July 16, 1985 July 1985
Date Reached TD Completion Date

727
Total Depth PBT

ft of Surface Pipe Set and Cemented at 24' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 15-205-24,233

County Wilson

NE/4 Sec 30 Twp 28 Rge 17
(location)

5120 Ft North from Southeast Corner of Section
165 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

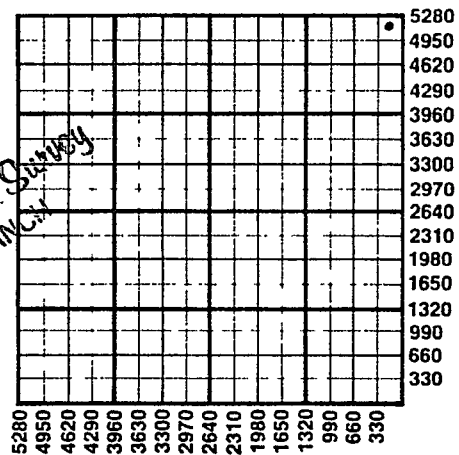
Lease Name B. McMillen Well# 4

Field Name Vilas-Buffalo

Producing Formation Squirrel

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☒ Repressuring
Docket # Making application

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Operator Name W. & W. PRODUCTION CO. Lease Name B. McMillen Well# .4. SEC..30. TWP.28...RGE.17..... ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☐ Log ☐ Sample

Name

Top

Bottom

7' Soil/clay	0	7
3' Lime	7	10
117' Sandy shale	10	127
204' Lime	127	331
66' Shale	331	397
46' Lime	397	443
97' Shale	443	540
30' Lime	540	570
39' Shale	570	609
17' Lime	609	626
9' Shale	626	635
5' Lime	635	640
17' Shale	640	657
3' sand broken	657	660
1' Lime sandy	660	661
14' sand oil	661	675
52' shale	675	727

TUBING RECORD

size 2-3/8 set at 659 packer at

Liner Run ☐ Yes ☐ No

Date of First Production

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)Estimated Production
Per 24 Hours

Oil

4

Bbls

Gas

MCF

Water

Gas-Oil Ratio

Gravity

28.8

Bbls

CFPB

Disposition of gas: ☐ vented
☐ sold

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

24 hours

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		6 1/4		24'	common	6	
Casing		2-3/8		659	common	78	
Production		1"		658			

PERFORATION RECORD

shots per foot specify footage of each interval perforated

2 17 holes 662' to 670'

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

Fracked with 40 sacks and water