

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5491
name W & W Production Co.
address R. R. 2 Box 98
City/State/Zip Chanute, Ks. 66720

Operator Contact Person K.J. or Michael Wimsett
Phone 1-316-431-4137

Contractor: license # 5490
name Wimsett Oil Inc.

Well Geologist
One

Designate Type of Completion

- New Well Re-Entry Workover
- SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7-22-85 7-24-85 7-27-95
Lud Date Date Reached TD Completion Date

7
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 23 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Casing Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

TUBING RECORD

size 2" set at 659 packer at

Date of First Production July 1985
Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
4					28.8

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

24 hours

API NO. 15 - 205-24,249
County Wilson
NE/4 Sec 30 Twp 28 Rge 17
(location)

3200 Ft North from Southeast Corner of Section
1365 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

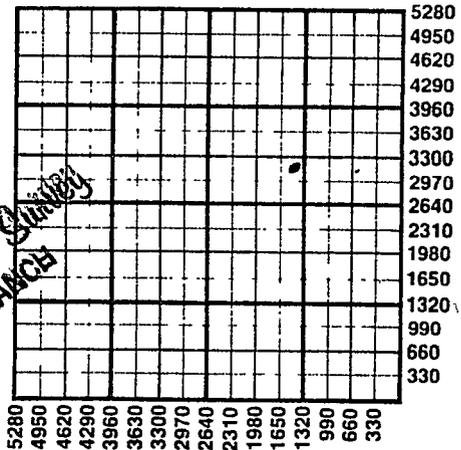
Lease Name B. McMillen Well# 6

Field Name Vilas-Buffalo

Producing Formation Squirrel

Elevation: Ground KB

Section Plat



AUG 09 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

Making application

Liner Run Yes No

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
6' Soil/clay	0	6
17' Lime	6	23
108' Sand shale	23	131
130' Lime	131	261
6' Shale	261	267
8' Lime	267	275
10' Shale	275	285
45' Lime	285	330
67' Shale	330	397
20' Lime	397	417
18' Shale	417	435
7' Lime	435	442
97' Shale	442	539
33' Lime	539	572
37' Shale	572	609
19' lime	609	628
5' Shale	628	633
6' lime	633	639
14' Shale	639	653
1' Lime	653	654
3' Shale/broken sand	654	657
1' Lime	657	658
20' sand	658	678
49' Shale	678	727

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		6 1/4		23'	common	5	
Casing		2		659	common	78	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	17 holes 663' to 671'	Fracked 40 sacks and water	

subscribed and sworn to before me this 1st day of August 19 85

KGS Plug Other (Specify) **RECEIVED**
 STATE CORPORATION