

4099

COPY

15-205-24,966

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-
County Wilson
-NE/4 Sec. 30 Twp. 28 Rge. 17 ^{XXX} E
3300 Feet from S/N (circle one) Line of Section
1320 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name McMillen Well # I-12
Field Name Vilas
Producing Formation Cattleman
Elevation: Ground 975 KB _____
Total Depth 670 PSTD _____
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes XX No _____
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 663
feet depth to top w/ 75 sx cnt.
Drilling Fluid Management Plan 1-7-92
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used Evaporation of fluid
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

Operator: License # 5491
Name: W & W Production Company
Address R. R. 2 Box 98
City/State/Zip Chanute, Kansas
Purchaser: Enron
Operator Contact Person: Michael J. Wimsett
Phone (316) 431-4137
Contractor: Name: Wimsett Oil Inc
License: 5490
Geologist: none
Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____
Oil _____ SWD _____ SIOW _____ Temp. Abd.
Gas XXX ENHR _____ SIW _____
Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PSTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
Nov. 4, 1991 Spud Date Nov. 7, 1991 Date Reached TD 11-13-91 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carol A. Wimsett
Title Secretary Date Jan. 3, 1992
Subscribed and sworn to before me this 3rd day of January, 1992.

Notary Public - State of Kansas
ANDRA L. STOVER
Commission Expires _____
By Act. Exp. _____

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
KANSAS CORPORATION COMMISSION
Distribution
KCC _____ SVD/Rep _____ NGPA _____
JANKGS 1992 Plug _____ Other _____
(Specify)
CONSERVATION DIVISION
WICHITA, KS
Form ACO-1 (7-91)

SID:

Operator Name W & W Production Co.

Lease Name McMillen Well # I-12

Sec. 30 Twp. 28 Rge. 17

East
 West

County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giv interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static lev hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sh if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

*** An MIT was ran on this well November 13, 1991 and it passed. I am at this time preparing the paper work to add this injection well to our flood permit

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percs Additives
Surface		6 1/4		21'	Stand.	4	
Casing		2-3/8		663 633	stand/	75	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth

TUBING RECORD Size 2-3/8 Set At 663 Packer At 663 Liner Run Yes No

Date of First, Resumed Production, SWD or In]. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACD-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Inter

COPY

W & W PRODUCTION CO.
R. R. 2 BOX 98
CHANUTE, KANSAS 66720-9504

McMillen well I-12

10' Soil/Clay	0	10
9' Lime	10	19
16' Shale	19	35
34' Sand	35	69
64' Shale	69	133
87' Lime	133	220
35' Sand	220	255
80' Lime	255	335
84' Shale	335	419
26' Lime	419	445
98' Shale	445	543
31' Lime	543	574
38' Shale	574	612
38' Shale	612	630
10' Shale	630	640
4' Lime	640	644
16' Shale	644	660
1' Lime	660	661
2' Shale	661	663
1' Lime	663	664
6' Sand	664	670

21' of 6 $\frac{1}{4}$ " surface cemented to top

Packer set at 663'

663' of 2-3/8" cemented to top with 75 sacks cement 2% gel

November 1991

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 6 1992

CONSERVATION DIVISION
WICHITA, KS