

30-28-17E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5491  
name W & W Production Co.  
address R. R. 2 Box 98  
Chanute, Ks. 66720  
City/State/Zip

Operator Contact Person K J or Michael Wimsett  
Phone 1-316-431-4137

Contractor: license # 5490  
name Wimsett Oil Inc.

Wellsite Geologist none  
Phone

Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
Gas  Inj  Delayed Comp.  
Dry  Other (Cora, Water Supply etc.)

OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

Drilled June 1985 Date Reached TD June 1985 Completion Date 6-25-85

Total Depth 827 PBTD

Mount of Surface Pipe Set and Cemented at 21 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-205-24,218  
County Wilson  
NE/4 (location) Sec 30 Twp 28 Rge 17 East West



4080 Ft North from Southeast Corner of Section  
700 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

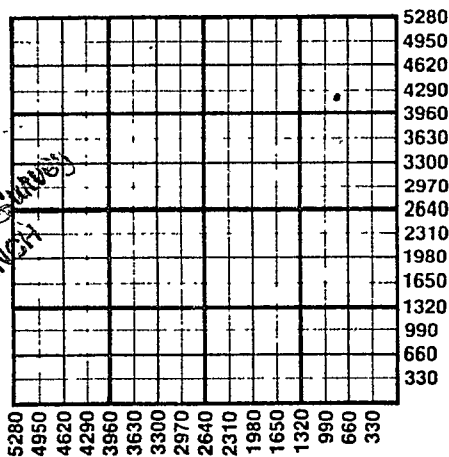
Lease Name B. McMillen Well# 1

Field Name Vilas-Buffalo

Producing Formation Squirrel

Elevation: Ground KB

Section Plat



AUG 9 1985  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SIDE TWO

East  
 West

Operator Name .....W. & W. Production..... Lease Name B. McMillen Well# .1. SEC. 30. TWP. 28. RGE. 17.....

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

9' Soil/clay	0	9
10' Lime	9	19
19' Sand	35	54
1' Lime	54	55
14' Sand	55	69
20' Shale	69	89
3' Lime	89	92
25' Shale	92	117
1' Lime	117	118
10' Shale	118	128
91' Lime	128	219
5' Shale	219	224
1' Lime	224	225
10' Shale	225	235
12' Lime	235	247
7' Shale	247	254
25' Lime	254	279
10' Shale	279	289
48' Lime	289	337
90' Shale	337	427
20' Lime	427	447
94' Shale	447	541
31' Lime	541	572
38' Shale	572	610
20' Lime	610	630
9' Shale/black	630	639
5' Lime	639	644
7' Shale	644	651
1' Lime	651	652
6' Shale	652	658
1' Lime	658	659
18' Oil sand	659	677

Name Top Bottom

150' Shale 677 827

CASING RECORD

new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Casing	5 3/4	2"		658	standard		
Production		1"		655			
Surface		6 1/4		21			

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	13 holes in 6' 1" - 1-11/16		
	Alum & Glass jets		
	664' to 670'		