

36-32s-4E
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AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

State Geological Survey
WICHITA BRANCH

LICENSE # 5437 EXPIRATION DATE 6-84 API NO. 15-035-23,360

OPERATOR Tomco Oil, Inc. COUNTY Cowley

ADDRESS Rt. 1 Box 137A FIELD Winfield

Atlanta, KS 67008 PROD. FORMATION _____

** CONTACT PERSON Tom Blair LEASE Hittle

PHONE 394-2324 WELL NO. B-1

PURCHASER _____ WELL LOCATION 20'S NE NE NW

ADDRESS _____

DRILLING White & Ellis Drilling, Inc. 350 Ft. from N Line and

CONTRACTOR Box 448 330 Ft. from E Line of

ADDRESS El Dorado, KS 67042 the NW (Qtr.) SEC 36 TWP 32S RGE 4E

PLUGGING Same WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

	*		
		36	

KCC _____
KGS
SWD/REP _____
PLG _____

TOTAL DEPTH 3135 PBD 3000

SPUD DATE 11/12/83 DATE COMPLETED 11/20/83

ELEV: GR 1242 DF _____ KB 1247

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 214' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas E. Blair, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Blair

SIDE TWO

OPERATOR **Tomco Oil, Inc.**

LEASE **Hittle**

ACO-1 WELL HISTORY

SEC. 36 TWP. 32S RGE. 4E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Elevation	+1247KB			
Topeka	1220			
Peacock	1220 1426			
Lower Peacock	1466			
Hoover Lime	1685			
Lower Hoover Sand	1794			
Iatan	1902			
Stalnaker	1935			
Lansing	2138			
Perry	2152			
Layton	2393			
Kansas City	2545			
Cleveland	2671			
Marmaton	2741			
Cherokee	2855			
Cattleman	2958			
Mississippi	3091			
RTD	3135			
DST #1 1794-1804 Lower Hoover 15-30-60-30, Rec. 60' gas in pipe, 180' gas cut muddy salt water, 240' salt water FP 100-215, SIP 650-610, HP 870				
DST #2 2960-2970 Cattleman 30-30-15-15, Rec. 20' oil specked mud, FP 20-20 30-30 SIP 40-30 HP 1435-1425				
DST #3 2960-2970 2966-2977 Cattleman 30-30-30-45 Rec. 80' oil specked muddy salt water, 120' salt water FP 50-60, 130-110 SIP 315-315 HP 1425-1405				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	214	Common	140	3%CC
(Cement fell back 30' re-cemented w/30 ss, circulated and held)							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ATOR: Tomco Oil Co. Rt. #1 Box 137 A Atlanta, Ks. 67008

36-32-4E

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Hittle Well No. "B" #1

Sec. 36 T. 32S R. 4E Spot NE NE NW

County Cowley State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 214' with 140 sx. 3%

Production: _____ @ _____ with _____ sx.

Type Well: D & A Total Depth 3135'

Drilling Commenced 11-11-83 Drilling Completed 11-20-83

Formation	From	To	Tops	
Cellar	0	7	Stalnaker	1995
Shale, Lime	7	76	Lansing	2136
Lime, Shale	76	214	Layton	2392
Shale, Lime	214	1146	Kansas City	2546
Shale	1146	1219	Cattlemen	2960
Shale, Lime	1219	1270	Mississippi	3092
Shale	1270	1342		
Lime	1342	1405		
Sand	1405	1532		
Shale	1532	1570		
Shale, Lime	1570	1671		
Lime, Shale	1671	1710		
Lime	1710	1750		
Lime, Shale	1750	1798		
Sand	1798	1804		
Lime, Shale	1804	1930		
Lime, Sand	1930	1995		
Sand	1995	2064		
Shale	2064	2136		
Lime	2136	2147		
Sand	2147	2188		
Shale	2188	2392		
Sand	2392	2495		
Shale	2495	2546		
Lime	2546	2672		
Lime, Sand	2672	2703		
Shale	2703	2732		
Lime	2732	2843		
Shale, Lime	2843	2863		
Shale	2863	2915		
Lime, Shale	2915	2960		
Sand, Sand	2960	2970		
Sand	2970	3008		
Lime, Shale	3008	3057		
Shale	3057	3092		
Lime	3092	3135		