

36-32-4E

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR H.H. Blair Oil Co., Inc.

API NO. 15-035-22,990

ADDRESS Rt. 1, Box 138

COUNTY Cowley

Atlanta, KS 67008

FIELD Winfield

**CONTACT PERSON Tom Blair

PROD. FORMATION _____

PHONE 394-4191

LEASE Pierce

PURCHASER Total

WELL NO. 3

ADDRESS Arkansas City

WELL LOCATION 150' S of SW NW NE

Kansas

1140 Ft. from N Line and

DRILLING White & Ellis Drilling, Inc.

330 Ft. from W Line of

CONTRACTOR

ADDRESS Box 448

the NE/4 SEC. 36 TWP 32s RGE. 4e

El Dorado, KS 67042

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

*			

KCC
KGS
(Office Use)

TOTAL DEPTH 2430' PBDT 2800'

SPUD DATE 11/25/81 DATE COMPLETED 12/6/81

ELEV: GR 1252 DF 1255 KB 1257

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 219 ft.

DV Tool Used
STATE CORP. COMMISSION
Wichita, Kansas

AFFIDAVIT

STATE OF KANSAS, COUNTY OF BUTLER SS. CONSERVATION DIVISION
Wichita, Kansas

Tom Blair OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production manager (FOR)(OF) H.H. Blair Oil Co., Inc.

OPERATOR OF THE Pierce LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

MARVA BLAIR
NOTARY PUBLIC
SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF January, 19 82
My Appointment Expires:
September 23, 1984

(S) Tom Blair
Marva Blair
NOTARY PUBLIC

MY COMMISSION EXPIRES: September 23, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

36-32-40

SIDE TWO **WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	KB			
Howard	1091			
Topeka	1234			
Peacock	1427			
Lower Peacock	1492			
Hoover Lime	1703			
Hoover Sand	1755			
Lower Hoover Sand	1810			
Iatan	1915			
Stalnaker	1947			
Lansing	2143			
Perry	2160			
Layton	2378			
DST #1 1947-52 30-30-60-30 Rec. 450' muddy saltwater weak blow throughout.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (~~New~~) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	11 1/2"	8 5/8"	27	219	common	165	2% gel 2% cc [production]
Production	7 7/8"	5 1/2"	15.5	2430	common	90	[surface]

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DML	2381-83
TUBING RECORD					
Size	Setting depth	Packer set at	2	DML	1810-14

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. mud acid	1810-14'

Date of first production 1/7/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls. MCF	Gas -
	Water 20 %	Gas-oil ratio
Disposition of gas (vented, used on lease, etc.) used on lease		Perforations 1810'-14'

JAN 22 1982

OPERATOR: Tomco Oil Co. Route #1 Box 137-A Atlanta, Ks. 67008

CONTRACTOR: White & Ellis Drilling, Inc., Box 448, El Dorado, Kansas 67042

Lease Name Pierce Well No. #3

Sec. 36 T. 32S R. 4E Spot 1140' FNL & 330' FWL NW/4

County Cowley State Kansas Elevation _____

Casing Record:

Surface: 8 5/8 @ 219' with _____ Sxs.

Production: _____ @ _____ with _____ Sxs.

Type Well: Oil Total Depth 2430'

Drilling Commenced: 12-2-81 Drilling Completed 12-6-81

Formation	From	To	Tops
Cellar	0	7	Iatan 1915
Lime, Shale	7	423	Stalnaker 1950
Shale, Lime	423	1092	Perry 2160
Lime	1092	1140	Layton 2388
Lime, Shale	1140	1277	
Lime, Shale, Sand	1277	1475	
Lime, Shale	1475	1690	
Lime, Shale, Sand	1690	1847	
Shale	1847	1915	
Lime	1915	1950	
Sand	1950	2104	
Shale	2104	2160	
Sand	2160	2180	
Shale	2180	2388	
Sand	2388	2430	

RECEIVED
STATE CORPORATION COMMISSION

DEC 17 1981

COMPLETION RECORD

CONSERVATION DIVISION
To Wichita, Kansas

Liner Record: Size _____ From _____

Cementing Record: _____ Sacks _____

Perforating Record: