

FORM MUST BE TYPED

SIDE ONE

035-241220000

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-

County Cowley

G - NW - SE - Sec. 36 Twp. 32S Rge. 4E

**COPY**

Operator: License # 31523

1980 Feet from SW (circle one) Line of Section  
1980 Feet from SW (circle one) Line of Section

Name: Raney Oil Co., LLC

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Address 3425 Tam O'Shanter

Lease Name Simmons Well # 1

Lawrence, KS 66047

Field Name Winfield

City/State/Zip \_\_\_\_\_

Producing Formation Admire Sand

Purchaser: Farmland

Elevation: Ground 1125 KB 1125

Operator Contact Person: Thomas Raney

Total Depth 728.5 PBTD 614

Phone (785) 749-0672

Amount of Surface Pipe Set and Cemented at 205 feet

Contractor Name: McPherson Drilling

Multiple Stage Cementing Collar Used? Yes X No

License: 5495

If yes, show depth set \_\_\_\_\_ feet

Wellsite Geologist: Jim Craig

If Alternate II completion, cement circulated from \_\_\_\_\_

Signature Type of Completion  
 New Well  Re-Entry  Workover

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, USW, Expl., Cathodic, etc)

Drilling Fluid Management Plan Att. 1 4-13-00 UCL  
(Data must be collected from the Reserve Pit)

If Workovers:

Chloride content 1,400 ppm Fluid volume 160 bbls

Operator: N/A

Dewatering method used Hauled Offsite

Well Name: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Operator Name Butler Brothers

Deepening  Re-perf.  Env. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Lease Name Hall Unit #3 License No. 6328

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. Rng. \_\_\_\_\_ E/W

County Cowley Docket No. D-09-352

10/21/99 10/26/99 11/04/99  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

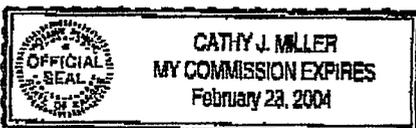
Title President Date 3/12/00

Subscribed and sworn to before me this 12<sup>th</sup> day of March

Notary Public Cathy J. Miller

Date Commission Expires 2-23-04

K.C.C. OFFICE USE ONLY			
F	<input type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution			
<input type="checkbox"/>	KCC	<input type="checkbox"/> SLD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)



Form ACQ-1 (7-91)

Operator Name Raney Oil Co., LLC Lease Name Simmons Well # 1

Sec. 36 Twp. 32S Rge. 4E  
 East  
 West

County Cowley

**COPY**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

All E.Logs Run:  
*GAMMA Ray Neutron  
 Cement Bond.*

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4	7"	17	205	Class A	50	2% CaCl
Production	6 1/2	4 1/2	9.5	746	60/40 POZ	125	3 sks Gel 1 sk CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		N/A		

shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	629 - 639	250 gal 15% Mud Acid	629-639
3	619.5 - 623.5	" "	619.5-623.5
3	600- 604	" "	600-604
2	389-392	750 gal. 15% Mud Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	400	425		
Date of First, Resumed Production, S&D or Ini.			Producing Method			
Not producing yet			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION**  Vented  Sold  Used on Lease (If vented, submit ACD-1B.)

**Production Interval**  Open Hole  Perf.  Dually Equip.  Commingled  Other (Specify) \_\_\_\_\_

RECEIVED  
 STATE CORPORATION COMMISSION

MAR 15 2000  
 CONSERVATION DIVISION