

Sec. 31, T. 28S., R. 17E.

~~NE~~ SW Probably C N/2 SE

Year Well Reported 1967
AAPG-CSD Serial No. 92837
15-205-

KANSAS WELL COMPLETION REPORT

31-28-17E

INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Margaret Oros, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall Lawrence, Kansas 66044. In the enclosed stamped, self-addressed envelope. (The information given in the IBM print-out is taken from the "Intents-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas 67602. Please correct any item that is in error.)

E. BUDDRUS

REF. NO. LA 49

11 1/2 EAST MAIN.

DATED 12-16-66 FOR 000000000000

CHANUTE

KANS. 66720

DRILL CO FLEMING DRLG "Intents"
TOOLS-ROTARY
SP 725 FT ALT. 2
TD 725 FT

Check
for possible
error in
location

COUNTY WILSON

LOCATION C N/2 SE
(NE SW) SEC 31 28S 17E

FARM NO. AND NAME 9 SHORT

Company sent driller's logs, core test, & completion data

Date Drilling Began: Dec. 16, 1966

Please show
location of
well in
section:

Date Drilling Completed: Dec. 19, 1966

Oil or gas test was
completed as a dry hole: Dry hole

Name of Squirrel sand
formation at total depth: _____

Elevation: Derrick floor

Total depth of hole: 703'

Kelly Bushing _____ Ground _____

Plug back total depth: _____

Electric or other
logs were run: Yes _____ No _____

If OWWO, give new
footage drilled: _____

Well was Cored: Yes _____ No _____

Field Name: ALTOONA

Drill Stem Test Run: Yes _____ No _____

Name of Company purchasing oil or gas: _____

Initial Potential or Production: _____ Barrels of oil/day _____;

Barrels of water/day _____; Thousand cu. ft gas/day _____

Oil Gravity _____ °API; Pay Depth (Bottom) _____

Net Pay Thickness _____ Ft.; Name of Pay Zone _____

Please use other side of sheet for additional information. Copy of driller's log, electric logs, and other well information would be appreciated.

Plugged April 4, 1967

The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These will be used by the International Oil Scouts Assoc. American Petroleum Inst., U. S. Bureau of Mines, and other groups, and will be considered the official source of drilling information by the U. S. Department of the Interior.

Many of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is sending this Well Completion Report form to all operators who have stated their intent to drill a well. The information received will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The cooperation of all of the operators in returning the completed form will be greatly appreciated.

check

31-28-17E

WELL LOG

E. BUDDRUS

WELL NO. 9 SHORT LEASE

CONTRACTOR: Fleming Drig. Co.
Chanute, Kansas

Location: Cen N/2 SE/4
Section 31-28S-17E
Wilson County, Kansas

Comm: Dec. 16, 1966
Comp: Dec. 19, 1966

Casing: 7" - 21' (Surface)
2 3/8" - 678'
Six Hole: 6 1/2"

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Depth</u>
2	Soil	2
15	Clay	17
5	Sand	22
5	Shale	27
8	Lime	35
30	Shale	65
20	Sdy shale	85
5	Sand	90
66	Shale	156
102	Lime	258
4	shale	262
2	Lime	264
6	Shale	270
24	Lime	294
7	Shale	301
59	Lime	360
71	Shale	431
34	Lime	465
87	Shale	552
3	Lime	555
2	Shale	557
27	Lime	584
30	Shale	614
14	Sand	628
21	Lime	649
6	Shale	655
7	Lime	662
16	Shale	678

Base E.C. ls

Pawnee ls (40')

Peru sd, slight show & odor oil
Oswego ls.

Base Oswego

Sdy-gd odor

Dec. 19, 1966

T.D. 703'

Core #1 - 678 - 703

678 - 681 - Sand sdy shale & limey sd - circ free oil

681 - 689 - Fine grd brown sd - bleeding oil

689 - 694 - Sdy shale, broken sl/bleeding oil

694 - 703 - Shale gray

Hole flowing oil & water

T.D. - 703

squirrel

Ran 678 feet of 2 3/8 csg. on packer. Set packer on shoulder

Seating nipple @ 674' - L - R nipple 150' off bottom

Ran 20 sax cement on packer

Meas. Flow out of 2" - 12:00 noon, Dec. 19 - 5 gals/2 1/3 min.

4:00 P. M., Dec. 19 - 5 gals/3 min.