

WELL COMPLETION REPORT AND DRILLER'S LOG

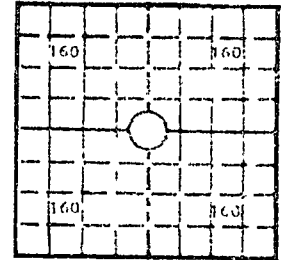
KANSAS State Geological Survey WICHITA BRANCH

S. 35 T. 28 R. 17E E- W

Loc. SW-SE-SE

County Neosho

640 Acres N



Elev.: Gr. 930

DF _____ KB _____

API No. 15 = 133 County _____ Number 22,006

Operator Exito Oil Company, Inc.

Address Suite 600 7030 S. Yale Tulsa, Okla. 74177

Well No. 1 Lease Name Umbarger

Footage Location feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Spradling Drlg. Co. Geologist Roger Himstreet

Spud Date Oct. 8, 1980 Date Completed Oct. 9, 1980 Total Depth 1140 P.B.T.D. _____

Directional Deviation _____ Oil and/or Gas Purchaser _____

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 8 3/4 | 7" | 23 | 55' | Portland | 4 | Regular |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

RECEIVED STATE CORPORATION COMMISSION OCT 27 1980 CONSERVATION DIVISION Wichita, Kansas

INITIAL PRODUCTION

| | | | | | |
|--|---|---------|-------------|---------------|------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | | | | |
| Dryhole | | | | | |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water bbls. | Gas-oil ratio | CFPB |
| Disposition of gas (vented, used on lease or sold) | Producing interval (s) | | | | |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Exito Oil Company, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dryhole**

Well No. **1** Lease Name **Umbarger**

S 35 T 28 R 17 E W

WELL LOG


Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| Shale | 0 | 120 | | |
| Limey sand | | 202 | | |
| Shale | | 245 | | |
| Lime | | 332 | | |
| Shale | | 432 | | |
| Limey sand | | 445 | | |
| Shale | | 524 | | |
| Lime | | 570 | | |
| Shale | | 602 | | |
| Lime | | 645 | | |
| Shale | | 650 | | |
| Sand | | 661 | | |
| Shale and sandy shale | | 851 | | |
| Sand | | 921 | | |
| Shale | | 952 | | |
| Sandy shale | | 995 | | |
| Shale and limey shale | | 1050 | | |
| Detrital zone | | 1108 | | |
| Lime | | 1140 | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____


 Signature
 President
 Oct. 22, 1980
 Date