

GEOLOGICAL DEPARTMENT  
UNION GAS CORPORATION  
INDEPENDENCE, KANSAS

PL.

Company **Midwest Gas Company**

S. T. R. 35-28-17  
County Neosho  
State Kansas  
Lease and Well No. S. H. Carter #2

Contractor

Drilling Commenced 2/1/28

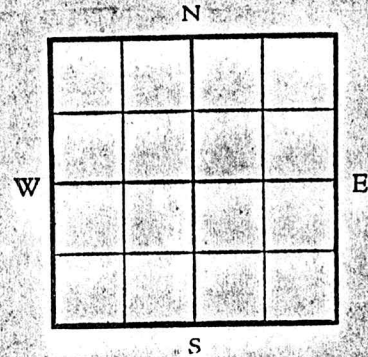
Drilling Completed 2/7/28

Initial Production

Initial Rock Pressure

Location

Casing 8 1/4" 21'  
6 1/4" 318'  
2" tubing 647'  
1" bleeder 616'  
1" pipe 130' packer at 616'



Driller's Record of Formations

clay	20	lime	556
shale	30	shale	597
lime	32	lime	619
shale	36	little water	
lime	42	black shale	625 gas and little water
shale	54		
lime	64	lime	632
shale	92	black shale	637 gas
lime	95	lime	640
shale	100	white shale	647 T.D.
lime	105		
shale	120		
lime	176		
shale	180		
lime	200		
shale	203	little water	
lime	209		
shale	240		
lime	252		
shale	257		
lime	270		
shale	277	water and little gas	
lime	313		
shale	318		
lime	324		
dark shale	331		
lime	333		
shale dark	360		
lime	362		
white shale	412		
lime	417		
shale	421		
lime	431		
shale	467		
sandy shale	477	water	
white shale	518		

35-28-17E

KANSAS WELL LOG BUREAU --- KANSAS GEOLOGICAL SOCIETY

508 EAST MURDOCK - WICHITA, KANSAS

COMPANY **CONSOLIDATED GAS UTILITIES**

SEC. **35** T. **28** R. **17E**

FARM **Carter** NO. **2**

LOC.

TOTAL DEPTH **617**  
 COMM. COMP. **2-7-28**

COUNTY **Neosho**  
 KANSAS


SHOT OR TREATED  
 CONTRACTOR  
 ISSUED

CASING

20	10
15	8
12	6
13	5

ELEVATION

PRODUCTION **Shale gas**

FIGURES INDICATE BOTTOM OF FORMATIONS

clay	20
shale	30
lime	32
shale little water	36
lime	42
shale	51
lime	61
shale	92
lime	95
shale	100
lime	105
shale	120
lime	176
shale	180
lime	200
shale little wtr	203
lime	209
shale	210
lime	252
shale	257
lime	270
shale	277
lime	313
water-little gas	277
shale	318
lime	324
shale drk	331
lime	333
shale drk	360
lime	362
W. shale	412
lime	417
shale	421
lime	431
shale	467
sandy shale	477
(water)	
shale W.	518
lime	556

shale	597
lime	619
S. shale	625
gas & little water	
lime	632
S. shale gas	637
lime	640
W. shale	647
Total Depth	