

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

CONFIDENTIAL

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6472 EXPIRATION DATE 6/30/83

OPERATOR R & R Oil Co. API NO. 133-23,950

ADDRESS Box 814 1228 S. Steuben COUNTY Neosho

Chanute, Kans. 66720 FIELD

** CONTACT PERSON John R. Richard PROD. FORMATION Bartlesville
 PHONE 6-431-2080

PURCHASER Square Deal Oil Co. LEASE Horton

ADDRESS R.R. #3 WELL NO. 3

Chanute, Kans. 66720 WELL LOCATION

DRILLING Carter Land & Cattle Co. 10 Ft. from S Line and

CONTRACTOR 300 Ft. from W Line of (E)

ADDRESS Box 814 1228 S. Steuben the SW (Qtr.) SEC 2 TWP 28 RGE 18 (W).
Chanute, Kans. 66720

PLUGGING --WELL PLAT-- (Office Use Only)
 CONTRACTOR
 ADDRESS

KCC
 KGS ✓
 SWD/REP
 PLG.

TOTAL DEPTH 897 PBTD

SPUD DATE 1/7/83 DATE COMPLETED 1/25/83

ELEV: GR 900 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RELEASED

Date: FEB 1 1984

FROM CONFIDENTIAL

AFFIDAVIT
Mark L. Leach, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO-

 OPERATOR R & R Oil Co. LEASE Horton 3 SEC. 2 TWP. 28 RGE 18 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
Soil	0	9		
Lime	9	210		
Shale Breaks	210	232		
Lime	232	244		
Shale Breaks	244	278		
Lime	278	316		
Shale Breaks	316	326		
Shale	326	358		
Lime	358	365		
Shale Breaks	365	396		
Lime	396	437		
Shale Breaks	437	475		
Lime	475	497		
Shale	497	504		
Lime	504	510		
Shale	510	760		
Sand w/breaks	760	897		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
1,000 lbs. sand 80 bbl. water		803-804	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
	Pumping	25	
Estimated Production -I.P.	Oil 10 bbl/day	Gas	Water %
		MCF	bbls.
Disposition of gas (vented, used on lease or sold)		CFPB	
Vented		Perforations 803-804	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing	4½	2 7/8	New	863	Common	89	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		803-804
Size	Setting depth	Packer set at			
2 7/8	863				