

4-28-18E and

State Geological (REV) ACO-1
WICHITA, BRANCH

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Charley Murphy

API NO. 15-133-23355

ADDRESS Route 4., Box 67
Chanute, Kansas 66720

COUNTY Neosho

FIELD Murphy (home)

**CONTACT PERSON Charley Murphy
PHONE 316-431-0448

PROD. FORMATION Shaley sand - gas odor

LEASE Murphy

PURCHASER Home use

WELL NO. #1

ADDRESS Rt. 4., Box 67
Chanute, Kansas 66720

WELL LOCATION _____

DRILLING CONTRACTOR Fleming Drilling Co.
ADDRESS 1209 N. Plummer
Chanute, Kans. 66720

825.9 Ft. from E. of West Line and

465 Ft. from N. of South Line of

the SW 1/4 SEC. 4 TWP. 28 RGE. 18 E

WELL PLAT

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

KCC _____
KGS
(Office Use)

PLUGGING Gas well
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 960 PBTD 950.4

SPUD DATE 1-2-82 DATE COMPLETED 4-9-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (ATR) TOOLS

Amount of surface pipe set and cemented 125'. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Neosho SS, I, _____

Charley Murphy OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS owner (FOR)(OF) Murphy lease

OPERATOR OF THE Charley Murphy LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF April, 1982 AND THAT

RECEIVED
STATE CORPORATION COMMISSION

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

4-28-18E

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| See Well Log enclosed | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| | | |
|--|--|------------------------|
| Amount and kind of material used | | Depth interval treated |
| None - too pressured up to use acid. | | |
| Date of first production 4-9-82 | Producing method (flowing, pumping, gas lift, etc.) Rock pressure - 149 lb. | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas |
| | bbls. | No test MCF |
| | | Water % |
| | | bbls. |
| Disposition of gas (vented, used on lease or sold) Home use | | Gas-oil ratio CFPB |
| | | Perforations 13 |

| | | | | |
|--|--|--|--|--|
| | | | | |
|--|--|--|--|--|

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 7 7/8" | 5 1/2" | 2 1/2 lb. | 125' | Common | 35 | Portland A #1 |
| Production | 4 3/4" | 2 7/8" | | 960 | " | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| | | | | | |
|-------------------------|----------------------|-----------------------------------|--------------------------------|-------------------------|---------------------------------|
| Top, ft. Top well to | Bottom, ft. 950.4 | Sacks cement 79 cement & 2 jel | Shots per ft. 13 Alum. jets | Size & type from 838 | Depth interval ft to 844 ft. |
| TUBING RECORD | | | | | |
| Size 2 7/8 ID | Setting depth 960 | Packer set at None | | | |

WELL RECORD

21

JUL

Well No. 1 Farm Murphy Producer Murphy

Location _____ Sec. 4 Twp. 28 Rg. 18E

Elevation _____ State Kansas County Reesha

Kind (Oil, Gas, Water, Dry Hole) _____ Contractor Flowing Drilling, Inc.

Producing formation _____ Top _____ Bottom _____

Shot with _____ qts. _____ from _____ to _____

Packer Set at _____ Kind _____ Size _____

Liner _____ from _____ to _____ Perforated from _____ to _____

| LOG | | | | | |
|------------|---------------------|-------|------------|-----------|-------|
| Thick-ness | Strata | Depth | Thick-ness | Strata | Depth |
| 2 | top soil | 2 | 10 | oil sand | 922 |
| | sand stone | 30 | 20 | sand, wh. | 942 |
| 20 | shale, sandy | 50 | 20 | shale | 962 |
| 35 | shale | 85 | | | |
| 2 | line | 87 | | | |
| 20 | shale | 107 | | | |
| 18 | line | 125 | | | |
| 62 | line | 187 | | | |
| 31 | shale, sandy | 218 | | | |
| 24 | line | 242 | | | |
| 83 | line | 325 | | | |
| 25 | shale | 350 | | | |
| 4 | line | 354 | | | |
| 34 | shale | 388 | | | |
| 24 | shale | 412 | | | |
| 17 | shale | 429 | | | |
| 46 | line | 475 | | | |
| 37 | shale | 512 | | | |
| 3 | shale | 515 | | | |
| | line, 20' | 604 | | | |
| 7 | shale | 611 | | | |
| 6 | line, 5' | 617 | | | |
| 99 | shale | 716 | | | |
| 123 | shale | 840 | | | |
| 7 | shaly sand/gas clay | 847 | | | |
| | | 847 | | | |
| 2 | shale | 848 | | | |
| 1 | coal | 850 | | | |
| 84 | blk. shale | 894 | | | |
| 18 | liney sand/clay | 912 | | | |

Total Depth 962'

Open Hole set 125' of pipe for surface

Casing (5') _____ at _____

Casing _____ at _____

Casing _____ at _____

Cement ran 961' of 2 7/8 pipe with S.N. at 914'. Cent' 913'-916' and 960'

Tubing 960'

Rods _____

Additional Information

Started 1-2-82

Completed 1-9-82

State Geological Survey
WICHITA, BRANCH

RECEIVED
STATE COOPERATION COMMISSION
MAY 10 1982
CONSERVATION DIVISION
Wichita Kansas

Date Completed _____ O. K. _____ Superintendent _____

