

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

5-28-18 EP
Compt. _____

SIDE ONE

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5653 EXPIRATION DATE 6-30-84

OPERATOR Osage Drilling, Inc. API NO. 15-133-23,479

ADDRESS P.O. Box 537 COUNTY Neosho

Chanute, KS 66720 FIELD Humboldt-Chanute

** CONTACT PERSON F.L. Ballard PROD. FORMATION Cattleman

PHONE 316-431-3420

PURCHASER Amoco Pipeline LEASE Industrial Park

ADDRESS Humboldt, KS 66748 WELL NO. 3

WELL LOCATION SE SW SE

DRILLING Osage Drilling, Inc. 165 Ft. from South Line and

CONTRACTOR P.O. Box 537 1485 Ft. from East Line of (E)

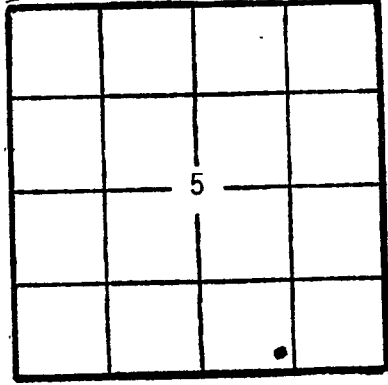
ADDRESS Chanute, KS 66720 the SE 1/4 (Qtr.) SEC 5 TWP 28 RGE 18 (W).

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS

SWD/REP
PLG.

TOTAL DEPTH 997 PBD 909

SPUD DATE 2-24-82 DATE COMPLETED 6-1-83

ELEV: GR 940 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 8819

Amount of surface pipe set and cemented 125 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F.L. Ballard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F.L. Ballard
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of July

OPERATOR Osage Drilling, Inc LEASE Industrial Park SEC. 5 TWP. 28 RGE. 18
 WELL NO. 3

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soil & clay w/sandstone	0	17		
Sandy lime	17	30		
Shale	30	61		
Lime	61	62		
Shale	62	77		
Lime	77	79		
Shale	79	117		
Lime	117	128		
Lime w/shale breaks	128	185		
Shale	185	191		
Lime	191	195		
Shale	195	209		
Lime	209	210		
Sand	210	218		
Shale	218	223		
Lime	223	255		
Shale	255	267		
Lime	267	276		
Shale	276	278		
Lime	278	320		
Shale	320	414		
Shale	414	422		
Lime	422	431		
Shale w/lime streaks	431	469		
Sand w/shale	469	504		
Lime	504	509		
Shale	509	514		
Lime	514	551		
Coal	551	553		
Shale	553	592		
Lime	592	612		
Shale	612	620		
Lime	620	624		
Continued				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7"	17.0	125	Class A	65	2% CaCl
Production	6 1/2	2 7/8	6.40	911	50-50 Posmix	145	2% gel 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			23	1 11/16" A1	857-868

Size	Setting depth	Pecker set at

State Geological Survey
WICHITA BRANCH

OPERATOR Osage Drilling, Inc. LEASE NAME Industrial Park 3 SEC. 5 TWP. 28 RGE. 18

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Continued				
Shale	624	628		
Sand & shale	628	644		
Shale	644	743		
Sand	743	771		
Shale	771	780		
Lime	780	781		
Shale	781	836		
Sand & shale	836	865		
Oil sand	865	869		
Broken oil sand	869	874		
Shale	874	893		
Shale	893	910		
Sandy shale	910	925		
Sand little show	925	928		
Sand good show	928	942		
Sand & lime	942	946		
Gray sand	946	997 T. D.		

State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
7000 lbs. 20-40 sand in gelled produced water		857-868
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-30-83	Pump	
Estimated Production -I.P.	Oil .5 bbls. Gas TSTM MCF % 0 bbls. Gas-oil ratio N/A	
Disposition of gas (vented, used on lease or sold)		Perforations 857-868
N/A		

