

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 133-23,479 ORIGINAL
County NEOSHO **5-28-1995**
SE - - - - - Sec. 5 Twp. 28 Rge. 18 E W

Operator: License # 3865

165 Feet from S/ Circle one Line of Section

Name: CITY OF CHANUTE

1760 Feet from E/ (circle one) Line of Section

Address: CITY HALL

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip CHANUTE, KANSAS 66720

Lease Name Industrial Park Well # West 3

Purchaser: N/A

Field Name _____

Operator Contact Person: Robert Walker

Producing Formation None **COPY**

Phone (316) 431-5210

Elevation: Ground _____ KB _____

Contractor: Name: K-W Oil Well Service

Total Depth 800' PBD _____

License: 3097

Amount of Surface Pipe Set and Cemented at _____ Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Designate Type of Completion

_____ New Well Re-Entry _____ Workover

Oil SWD SIOW Temp. Abd.
 Gas EXHR SIGU
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ 3X cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan P8A 89 10-10-95
(Data must be collected from the Reserve Pit)

Operator: Unknown

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: Unknown

Dewatering method used KANSAS CORPORATION COMMISSION

Comp. Date N/A Old Total Depth 800'

Location of fluid disposal if hauled offsite: FEB 17 1995

PLUGGED & ABANDONED
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name CONSERVATION DIVISION
LICHAMITA, KS

1-25-95 Date of REENTRY
1-25-95 Date Reached TD
Plugged Completion Date

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert Walker
City Manager Date Feb. 15, 1995

Subscribed and sworn to before me this 15th day of February, 1995
Notary Public Neva Fehr
Date Commission Expires 6-22-97

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 XCC SWD/Rap NGPA
 KGS Plug Other (Specify) IS

Operator Name CITY OF CHANUTE

Lease Name INDUSTRIAL PARK Well # West 3

Sec. 5 Twp. 28 Rge. 18 East West

County NEOSHO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perc Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	800'	Portland	28 sacks	
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open-Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____