

MUST BE TYPED

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

API NO. 15- 133-19000-0001

County Neosho

 -NW -NW -NE Sec. 5 Twp. 28 Rge. 18 E W

330 Feet from S/N (circle one) Line of Section

2,310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Chanute Imp. Well # 1

Field Name Humboldt-Chanute

Producing Formation Gas Sand 830'

Elevation: Ground KB

Total Depth 838 PBDT

Amount of Surface Pipe Set and Cemented at Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from TD

feet depth to SURFACE w/ 175 sx cmt.

Drilling Fluid Management Plan ALT 2 10-1-98 SK
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 32317

Name: Chanute Implement Co., Inc.

Address 201 West 35th Street

City/State/Zip Chanute, KS 66720

Purchaser: None

Operator Contact Person: Rudy Potocnik

Phone (316) 431-4120

Contor: Name:

License:

Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry Workover

Oil S/D S/O/W Temp. Abd.
 Gas ENHR S/G/W
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: GAMBLE-ANDERSON-CRUMLEY

Well Name: B.F. SCHUPBACH No. 1

Comp. Date 12-18-57 Old Total Depth 838'

Deepening Re-perf. Conv. to Inj/S/D
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (S/D or Inj?) Docket No.

Spud Date Reached TD April 13, 1994
 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rudy Potocnik
 Title President Date May 28, 1998

Subscribed and sworn to before me this 28th day of May, 19 98.

Notary Public Evelyn M. Haviland

Date Commission Expires April 15, 2002

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> S/D/Rep <input type="checkbox"/> NCPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug <input checked="" type="checkbox"/> Other (Specify)

EVELYN M. HAVILAND
 State of Kansas
 My Appt. Exp. 4/15/2002

SIDE TWO

Operator Name Chanute Implement Co., Inc. Lease Name Chanute Imp. Well # 1
 Sec. 5 Twp. 28 Rge. 18 East West
 County Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Reworked well in the '1980'
 cemented longstring to surface.
 (Dry Gas)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION		5 1/2" ← SAYS 5 1/2" ON CMT TICKET		800'	PORTLAND-A	175	2% GEL
SURFACE (SET IN 1957)		6 1/4" SAYS 6 1/4" ON ORIGINAL WELL LOG.		330'			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	GAS SAND @ 830'. GAS IS USED BY	
	CHANUTE IMPLEMENT CO. INC	
	(JOHN DEERE DEALER)	

TUBING RECORD Size ? Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. April 14, 1994 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	1	-0-		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

STATION *Chanute* OPERATOR *Henry Shuler*

Ticket 91460

CONSOLIDATED INDUSTRIAL SERVICES

211 W 14th, P.O. Box 884 Chanute, KS 66720 • 316/431-9210 • 1-800/467-8678

15-133-19000-0001

Date <i>4-13-94</i>	Customer's Acct. No. <i>2-96</i>	Sec. <i>5</i>	Twp. <i>28</i>	Range <i>17</i>	Well No. & Parts <i>EAS well</i>	Job <i>Jobe Deere</i>	Place or Destination <i>BEHIND S. on East side of</i>
Charge In <i>Chanute Implement</i>						Owner <i>Jobe Deere</i>	County <i>40</i>
Mailing Address <i>Chanute Implement</i>						Contractor	State <i>KS</i>
City & State <i>Chanute KS 66720</i>						Well Owner Operator Contractor	

COPY

CEMENTING SERVICE DATA

TYPE OF JOB	CASING	HOLE DATA	PLUGS AND HEAD	PRESSURE	CEMENT LEFT IN CASING
Surface	New	Bore Size <i>10"</i>	Bottom	Circulating <i>200</i>	Requested
Fracturing	Used	Total Depth <i>500</i>	Top	Minimum <i>500</i>	Necessity
Well	Size <i>5 1/2"</i>	Head	Head	Maximum <i>1000</i>	Measured
Pumping	Weight	Cable Tool	Float Equipment	Sacks Cement <i>12.55</i>	
Other	Depth <i>500</i>	Rotary		Type & Brand <i>portland-A</i>	
	Type <i>1" fillup</i>			Admix <i>2% gnd</i>	

FRACTURING - ACIDIZING SERVICE DATA

Type of Job	At Intervals of	
Breakdown Pressure From	psi	psi
Fracturing Pressure Maximum	psi	psi
Minimum	psi	Avg. Pump Rate
GPM/BPM	psi	Open Hole Diameter
Type	psi	Weight
Gas, Treating Acid	psi	Weight
Well Casing Through Tubing	Casing	Weight
Arbiters	psi	Weight
Size	psi	Weight
Depth of Job	psi	Weight

INVOICE SECTION

CEMENTING

FRACTURING - ACIDIZING

Pumping Charge <i>one cement job</i>	Office Use \$ <i>380.00</i>	Pumping Charge	Office Use \$
Pumping Charge <i>1 Hour WASH</i>		Pumping Charge	
105 Sacks Bulk Cement @	1104	12x30 Sand @	
105 Sacks Bulk Cement @	5707	10x20 Sand @	
250 Premium Gel @	1118	x Sand @	
Fluorocarbon @		Tan Mixture @	
Calcium Chloride @		Gas, Acid @	
Fluorocarbon @		Chemicals @	
Equipment @		Potassium Chloride @	
1" fillup @		Rock Salt @	
Granulated Salt @		Water Gel @	
Transport Truck (Hrs.) @		Transport Truck (Hrs.) @	
Vac. Truck (<i>4 1/2</i> Hrs.) @	5502	Vac Truck (Hrs.) @	
Tax	4138	Tax	

Total \$ *1,385.18*

Total \$

A Finance Charge computed at 1 1/2% per month (annual percentage rate of 21%) will be added to balance over 30 days.

141452

REC'D BY
SAS
CORP
COMM.