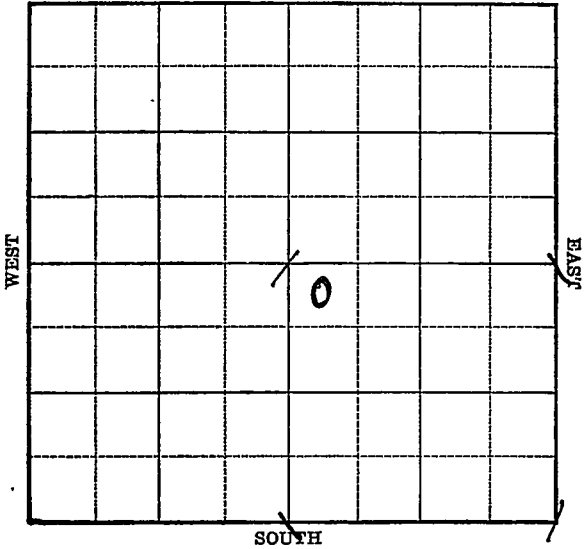


Section 26 Township 14 Range 13-W

Well No. 1 Hall

Company Texon

NORTH Letsch Pool



Sec. 26 Twp. 14 R. 13-WWell No. #1 Hall FarmTexon Company

(Letsch)

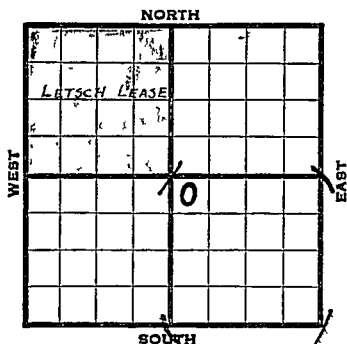
330 Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

330 Ft. from W. Line

Elev. 1678



	REPORT
1938	
12/28	B.R.R.
1939	
1/6	10" - 330'. Drlg. 335'.
1/6	Dlg. 1804 (Tel)
1/10	Dlg. 2566 (Tel)
1/12	Top Lansing 2808 Show oil 2826-27
	T.D. 2832 7" 2825 Rust (Tel)
Running	1 foot higher on Lansing than Our
	#1 Letsch SW NW 26-14-13W.
Running	1 foot lower on Lansing than Texon
	#10 Letsch west offset a 798 bbl. well
Running	15' higher on Lansing than Our #5
	Letsch diagonal NW offset now running 7"
1/18	T.D. 2872 Bail $1\frac{1}{2}$ bbls. oil per hour
	Fills up at rate of 150' 2 hrs. (Tel)
1/21	Acidized 1000 gallons thru casing
	Estimate swab 20 bbls. per hour
	Swabbing off bottom S.D. for tanks
	Will reacidize (Tel)
1/23	This well filled up and flowed before
	being shut in for tanks (Tel)
1/27	Waiting on tanks (Tel)

OVER

Map No. 72 Sec. 26 Twp. 14 R. 13WWell No. 1 HallTexon

Company

Contractor

FIRST REPORT

NW SE

330 Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

330 Ft. from W. Line

LETSCH POOL

SECTION PLAT

		10	

Location _____

Rig up _____

Drilling and Remarks:

BRR

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

DEC 28 1938 19

H. D. Hatfield Scout

Map No. _____ Sec. 26 Twp. 14 R. 13WWell No. 1 HallTexon Company

Contractor _____

COMPLETED

NW SE

330 Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

330 Ft. from W. Line**SECTION PLAT**

		0	

LETSCH POOL

Location _____

Rig up _____

Drilling and Remarks:

1000 Acid7000P-618/8POT 1855**RECORD** 330Cased 10 7/8 in., 2825 ft.Sand LENS 2808

Gas _____

Oil _____

Total Depth 2872**PRODUCTION**

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

FEB 15 193919H. D. Hatfield Scout

1939

2/3 T. D. 2872'.
Shut in for tanks.

2/9--Running rods to pump oil for load to
reacidize (Letter from Hatfield)

2/10--Pumped 130 bbls. oil in 3 hrs. Acidized
7000 gallons Take potential tomorrow (Tel)

2/13--Took potential:
1st hour pump 91 bbls.
2nd " " 74 "
3rd " " 73 "
4th " " 82 "
5th " " 72 "
6th " " 83 "
7th " " 72 "
8th " " 72 "
24 hour potential 1855 bbls. (Tel)

2/15 10" - 330'
7" - 2825'.
Lans. 2808' -
T. D. 2872'.
1000 acid.
7000 acid.
Pump 618 bbls. 8 hours.
Potential 1855 bbls.

COMPLETED