

KANSAS

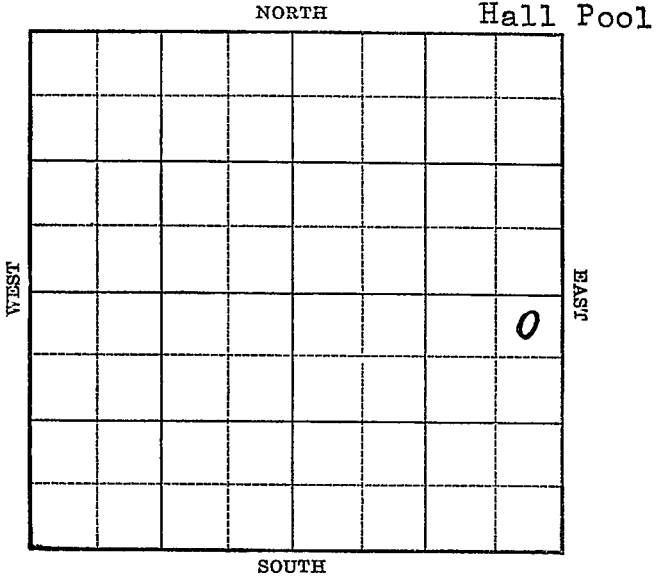
Form 51-5M-11-38-Palace

Russell

Section 34 Township 14 Range 13-W

Well No. #1 Shaffer

Company R. H. Shields



Russell KANSAS

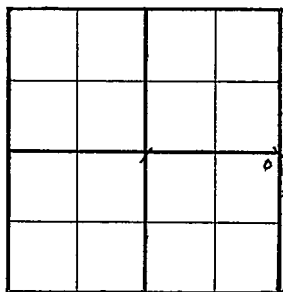
Map No. _____ Sec. 34 Twp. 14 R. 13WWell No. 1 ShafferR. H. Shields

Company

Contractor

FIRST REPORT

SECTION PLAT

NE SE
330 Ft. from N. Line

_____ Ft. from S. Line

330 Ft. from E. Line

_____ Ft. from W. Line

HALL POOL .

Location X

Rig up _____

Drilling and Remarks:

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

OCT 25 1939 19

Scout

Russell

KANSAS

Map No. 72 Sec. 34 Twp. 14 R. 13WWell No. 1 ShafferR. H. Shields

Company

Contractor

COMPLETED

NE SE

330 Ft. from N. Line Ft. from S. Line330 Ft. from E. Line Ft. from W. Line

SECTION PLAT

HALL POOL

Location Rig up

Drilling and Remarks:

*Loss 2822.**7" C 2830**5000 acid**Pump 511 Pst**No water*

* RECORD

Cased in., ft.Sand Gas Oil Total Depth 2870

PRODUCTION

1st 24 hrs. Nat. 1st 24 hrs. after shot Gas Cu. Ft.Dry Hole Abandoned

Date

Jan 2 - 1940

S. J. LEWIS

Scout

SM. KANSAS

Russell

Sec. 34 Twp. 14 R. 13-W

Well No. #1 Shaffer Farm

R. H. Shields Company

(Hal 1)

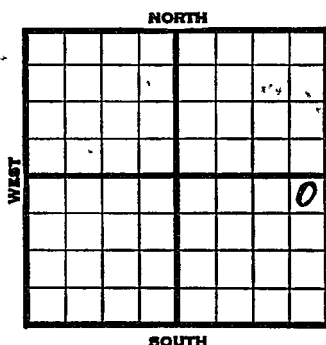
330 Ft. from N. Line

Ft. from S. Line

330 Ft. from E. Line

Ft. from W. Line

Elev. 1683



1939	REPORT
10/25	Location
10/30	Cable rig on ground (Tel)
11/9	" " "
11/15	Cable rig
11/23	" "
11/29	Rigging up.
12/5	Spud 25 feet (Tel) 20" - 20'
12/8	Dlg. 360 (Tel) 12 $\frac{1}{2}$ " - 184'
12/12	Dlg. 1050 Anhy 600 Salt 1010 (Tel)
12/14	Dlg. 1280 (Tel) 10" - 611'
12/15	Dlg. 1555 (Tel)
12/19	Dlg. 2075 (Tel)
12/22	Dlg. 2300' (Tel)
12/28	8" - 2287' Drlg. 2300'
1940	
1/2	Drlg. 2700' (Tel)
	OVER
	OVER

1940
 1/4--Top Lansing 2822 7" ²⁸³⁰~~2826~~
 Good show oil 2844-49
 Increase oil 2861-66 T.D. 2866
 Bailed $2\frac{1}{2}$ bailers oil per hour
 Will cement pipe (Tel)

Running 21' ~~LOWER~~ on Lansing than Texon #2 Rogg
 SE NW NW 35-14-13W a 1579 bbl Lansing well
 Running 53' higher on Lansing than Shields #1
 Owens dry hole SE NE SW 34-14-13W
 Running 11' lower on Lansing than Darby &
 Continental #1 Letsch SE NE NW 34-14-13W
 completed for 810 bbls. from Lansing

1/8--7" ²⁸³⁰~~2826~~ S.D. account weather (Tel)

1/9-- " " " " "

1/11--Pulling big pipe (Tel)

1/16--T.D. 2870 Ran $2\frac{1}{2}$ " tubing
 Acidized 5000 gallons Hole loaded with
 oil Will pull $2\frac{1}{2}$ " tubing and run 3"
 tubing (Tel)

1/18--Took pumping potential
 24 hour potential ~~525~~ bbls. No water (Tel)
 5//

1/20--Pumping potential
 1st hour pump 75 bbls.
 2nd " " 20 "
 3rd " " 9 "
 Pumped 170 bbls. in 8 hours
 Total first 3 hrs. 104 bbls.
 This is an average of 13 bbls. per hour
 for the last 5 hrs. of 8 hour test (Tel)
 24 hour potential corrected to 511 bbls.

OVER

1940
1/24

Lans. 2822'

7" - 2830'

T.D. 2870'

5000 acid.

Potential 511 bbls., on pump.

No water.

COMPLETED