

SIDE ONE



AFFIDAVIT OF COMPLETION FORM

 State Geological Survey
 (REV) 400-1
 WICHITA, BRANCH

 14-28-18 E
 and

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
 KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mainline USA, Inc.API NO. 133 23-382ADDRESS 103 East MadisonCOUNTY NeoshoIola, Kansas 66749FIELD Chanute**CONTACT PERSON Gerald W. JessephPROD. FORMATION BartlesvillePHONE 316-431-6729LEASE John McMillanPURCHASER Square Deal OilWELL NO. #6ADDRESS R.R. #3WELL LOCATION NW 1/4 NW 1/4Chanute, Kansas 66720825' Ft. from SNFL Line andDRILLING Shalae Oil Production825' Ft. from FEWL Line of

CONTRACTOR

ADDRESS 2400 North Woodlawn Suite 100the 14 SEC. 28 TWP. 18 RGE. EWichita, Ks. 67220

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

RECEIVED
STATE CORPORATION COMMISSION

JUL 19 1982

CONSERVATION DIVISION
Wichita, KansasTOTAL DEPTH 865' PBTDSPUD DATE DATE COMPLETED 1-7-82ELEV: GR Unknown DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

AIR RIG

Amount of surface pipe set and cemented 50' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

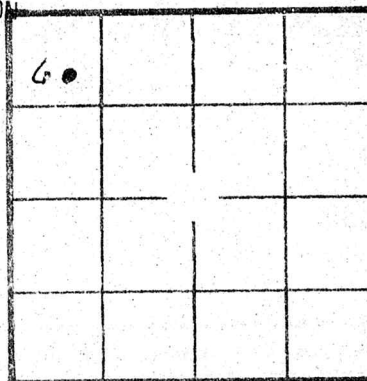
Amount and kind of material used	Depth interval treated
<u>Frac: RF 20 W/6000 of 20/40 10/20 w/4000 lbs.</u>	
<u>2 Salt Plugs.</u>	

Date of first production	Producing method <u>flowing, pumping, gas lift, etc.</u>	Gravity <u>32.5</u>
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

 KCC
 KGS ☒
 (Office
 Use)


SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 9 Soil			14-28-18E	
9 25 Shale				
25 31 Lime				
31 60 Shale				
60 125 Lime				
125 130 Shale				
130 135 Lime				
135 138 Shale				
138 173 Sand				
173 187 Lime				
187 204 Shale				
204 215 Lime				
215 230 Shale				
230 289 Lime				
289 370 Shale				
370 383 Lime				
383 458 Shale				
458 463 Lime				
463 495 Shale				
495 563 Lime				
563 575 Shale				
575 579 Lime				
579 623 Shale				
623 625 Lime				
625 802 Shale				
802 825 Sand; Oil				
825 865 Shale				
T.D. 865'				
1-7-82				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	6 1/8"	7"	21	851.0	Portland		
Production		2"			Portland		

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval
0	865'		1 per 9 in.	glass & alum jets	
TUBING RECORD					
Size	Setting depth	Packer set at			
2"	351				