11/6/82

14-28-18E

CONFIDENTIAL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey
WICHITA BRANCH

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6612 EXPIRATION DATE 6-30-83

OPERATOR Shasta Inc. API NO. 15-133-23,838

ADDRESS 105 E. Madison COUNTY Neosho

Iola, Kansas 66749 FIELD

** CONTACT PERSON Henry Jesseph Jr. PROD. FORMATION Bartelsville

PHONE 316-431-6729

PURCHASER LEASE Adams

ADDRESS WELL NO. 1

WELL LOCATION

DRILLING CONTRACTOR Mainline USA, Inc. 825 Ft. from North Line and

ADDRESS 105 E. Madison 165 Ft. from West Line of

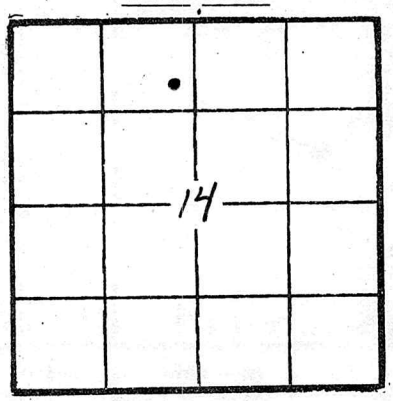
Iola, Kansas 66749 the NW (Qtr.) SEC 14 TWP 28 RGE 18 (E) ~~(W)~~.

PLUGGING CONTRACTOR Mainline USA, Inc.

ADDRESS 105 E. Madison

Iola, Kansas 66749

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.____

TOTAL DEPTH 851' PBTD

SPUD DATE 11-4-82 DATE COMPLETED 11-6-82

ELEV: GR DF KB

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none.

Amount of surface pipe set and cemented 90' DV Tool Used? .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RELEASED
Date: JAN 1 1984
FROM CONFIDENTIAL

A F F I D A V I T

Henry Jesseph Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

JEROME T. O'CONNOR
State of Kansas

Henry M Jesseph
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Shasta Inc. LEASE Adams SEC. 14 TWP. 28 RGE. 18 E.

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.				
Top Soil	0	3		
Clay	3	10		
Sandstone	10	17		
Sand	17	22		
Shale	22	32		
Lime	32	33		
Shale	33	38		
Lime	38	72		
Shale	72	76		
Lime	76	109		
Shale	109	114		
Lime	114	117		
Shale	117	119		
Sand	119	143		
Lime	143	144		
Shale	144	155		
Lime	155	176		
Shale	176	184		
Lime	184	194		
Shale	194	208		
Lime	208	276		
Shale	276	289		
Lime	289	291		
Shale	291	327		
Lime	327	329		
Shale	329	335		
Lime	335	346		
Shale	346	354		
Lime	354	357		
Shale	357	358		
Lime	358	367		
Shale	367	442		
Lime	442	450		
Shale	450	452		
Lime	452	493		
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7"	21	90'	Portland		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

CONFIDENTIAL

SIDE TWO (Page Two) ACO-1 WELL HISTORY

OPERATOR Shasta Inc. LEASE NAME Adams SEC. 14 TWP. 28 RGE. 18 E.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	493	531		
Lime	531	551		
Shale	551	558		
Lime	558	563		
Shale	563	664		
Lime	664	666		
Shale	666	780		
Sandy Shale	780	806		
Shale	806	841		
Coal	841	845		
Shale	845	851		

State Geological Survey
WICHITA BRANCH