

CONFIDENTIAL

14-28-18E
Ind

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey

WICHITA KANSAS

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6612 EXPIRATION DATE 6-30-83

OPERATOR Shasta Inc. API NO. 15-133-23,806

ADDRESS 105 E. Madison COUNTY Neosho

Iola, Kansas 66749 FIELD

** CONTACT PERSON Gerald Jesseph PROD. FORMATION Bartelsville

PHONE 316-431-6729

PURCHASER Square Deal Oil Co., Inc. LEASE John McMillan

ADDRESS R.R.#3 WELL NO. 11

Chanute, Kansas 66720 WELL LOCATION

DRILLING Mainline USA, Inc. 1655 Ft. from South Line and

CONTRACTOR 165 Ft. from West Line of

ADDRESS 105 E. Madison the NW (Qtr.) SEC 14 TWP 28 RGE 18 (E)

Iola, Kansas 66749 (W)

PLUGGING Mainline USA, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 105 E. Madison KCC

Iola, Kansas 66749 KGS

TOTAL DEPTH 861' PBTD SWD/REP

SPUD DATE 10-11-82 DATE COMPLETED 10-13-82 PLG.

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 90' DV Tool Used?

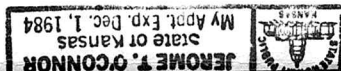
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gerald Jesseph, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Signature of Gerald Jesseph

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. 14 RELEASED Date: JAN 1 1984 FROM CONFIDENTIAL

OPERATOR Shasta Inc.

LEASE McMillan

SEC. 14 TWP. 28 RGE. 18 W.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 11

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top Soil	0	3		
Lime	3	14		
Coal	14	15		
Shale	15	22		
Sand	22	31		
Shale	31	58		
Lime	58	122		
Shale	122	128		
Lime	128	132		
Shale	132	137		
Sand	137	172		
Lime	172	191		
Shale	191	198		
Lime	198	210		
Shale	210	223		
Lime	223	243		
Shale	243	255		
Lime	255	284		
Shale	284	301		
Lime	301	303		
Shale	303	366		
Lime	366	379		
Shale	379	454		
Lime	454	458		
Shale	458	467		
Lime	467	500		
Shale	500	540		
Lime	540	560		
Shale	560	570		
Lime	570	574		
Shale	574	676		
Lime	676	678		
Shale	678	770		
Sand	770	777		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7"	21	90'	Portland		
Intermediate	5 1/8	2"	4.6	---	-----		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

NAVY DISTRICT 1989
2016 01/15/2016

CONFIDENTIAL

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Shasta Inc.

LEASE NAME McMillan

SEC. 14 TWP. 28 RGE. 18 E.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	777	812		
Sand	812	831		
Shale	831	861		

State Geological Survey
WICHITA BRANCH