

CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

WICHITA BRANCH

ACO - WELL HISTORY Compt.

COPY 10/20/82 KCC P 14-28-78E

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6612 EXPIRATION DATE 6-30-83

OPERATOR SHASTA, INC. API NO. 15-133-23,817

ADDRESS 105 East Madison COUNTY Neosho

Iola, Kansas 66749 FIELD McMillan

** CONTACT PERSON Henry Jesseph, Jr. PROD. FORMATION Bartlesville

PHONE (316) 431-6729

PURCHASER Square Deal Oil LEASE John McMillan

ADDRESS R.R.#3 WELL NO. 14

Chanute, Kansas 66720 WELL LOCATION

DRILLING MAINLINE USA INC. 825 Ft. from South Line and

CONTRACTOR 105 E. Madison 1485 Ft. from West Line of (E)

ADDRESS Iola, Kansas 66749 the NW 1/4 (Qtr.) SEC 14 TWP 28 RGE 18 (E)

PLUGGING CONTRACTOR ADDRESS

ADDRESS

WELL PLAT (Office Use Only)

WELL PLAT grid with 'RELEASED' stamp and 'Date: JAN 1 1984 FROM CONFIDENTIAL' text.

KCC KGS

SWD/REP

TOTAL DEPTH 830 PBD

SPUD DATE 10-18-82 DATE COMPLETED 10-20-82

ELEV: GR Est. 975 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 90 feet DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gerald W. Jesseph, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gerald W. Jesseph (Name)

RECEIVED COMMISSION DEC 22 1982

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR SHASTA INC.

LEASE McMillan

SEC. 14 TWP. 28 RGE. 18 E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 14

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|-----------|-------|
| Check if no Drill Stem Tests Run. | | | Formation | |
| | 0 | 5 | Top Soil | |
| | 5 | 23 | Sandstone | |
| | 23 | 41 | Sand | |
| | 41 | 43 | Lime | |
| | 43 | 51 | Shale | |
| | 51 | 118 | Lime | |
| | 118 | 124 | Shale | |
| | 124 | 129 | Lime | |
| | 129 | 139 | Shale | |
| | 139 | 160 | Sand | |
| | 160 | 165 | Shale | |
| | 165 | 188 | Lime | |
| | 188 | 194 | Shale | |
| | 194 | 207 | Lime | |
| | 207 | 218 | Shale | |
| | 218 | 281 | Lime | |
| | 281 | 295 | Shale | |
| | 295 | 297 | Lime | |
| | 297 | 303 | Sand | |
| | 303 | 334 | Shale | |
| | 334 | 352 | Lime | |
| | 352 | 361 | Shale | |
| | 361 | 374 | Lime | |
| | 374 | 413 | Shale | |
| | 413 | 426 | Sand | |
| | 426 | 448 | Shale | |
| | 448 | 453 | Lime | |
| | 453 | 466 | Shale | |
| | 466 | 498 | Lime | |
| | 498 | 538 | Shale | |
| | 538 | 558 | Lime | |
| | 558 | 568 | Shale | |
| | 568 | 573 | Lime | |
| | 573 | 670 | Shale | |
| | 670 | 672 | Lime | |
| | 672 | 737 | Shale | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 10" | 7 | 15 | 90 | Portland | 42 | |
| Long String | 5 1/8 | 2 3/8 | 5 3/4 | 380 | Portland | 110 | |
| Production | | 1" | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
| | | |

ACO-1 WELL HISTORY

SIDE TWO (Page Two)

OPERATOR SHASTA, INC. LEASE NAME McMillan 14 SEC. 14 TWP. 28 RGE. 18 E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|----------|--------|-------------------------|-------|
| | | | <u>Formation</u> | |
| | 737 | 760 | Sandy Shale | |
| | 760 | 768 | Sand (No Oder or Show) | |
| | 768 | 776 | Shale | |
| | 776 | 789 | Sand (No Order or Show) | |
| | 789 | 830 | Oil Sand | |
| | T.D. 830 | | | |