

10/22/82

State Geological Survey 44-28-187E  
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

TYPE

SIDE ONE

CONFIDENTIAL

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6612 EXPIRATION DATE 6-30-83

OPERATOR Shasta Inc. API NO. 15-133-23,819

ADDRESS 105 E. Madison COUNTY Neosho  
Iola, Kansas 66749 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Henry Jesseph Jr. PROD. FORMATION Bartlesville  
PHONE 316-431-6729

PURCHASER Square Deal Oil Co., Inc. LEASE John McMillan

ADDRESS R.R.#3 WELL NO. 16  
Chanute, Kansas 66720 WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR Mainline USA, Inc. 1485 Ft. from South Line and  
ADDRESS 105 E. Madison 1815 Ft. from West Line of (E)  
Iola, Kansas 66749 the NW (Qtr.) SEC 14 TWP 28 RGE 18 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_ WELL PLAT (Office Use Only)

TOTAL DEPTH 852' PBTD \_\_\_\_\_

SPUD DATE 10-20-82 DATE COMPLETED 10-22-82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none


**RELEASED**  
Date: JAN 1 1984  
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 90' DV Tool Used? \_\_\_\_\_


THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Henry Jesseph Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

 JEROME T. O'CONNOR  
State of Kansas  
My Appt. Exp. Dec. 1, 1984

Henry M. Jesseph  
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Shasta Inc. LEASE McMillan SEC. 14 TWP. 28 RGE. 18 E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 16

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top Soil	0	6		
Sandstone	6	17		
Lime	17	22		
Shale	22	36		
Lime	36	39		
Shale	39	43		
Lime	43	45		
Shale	45	48		
Lime	48	115		
Shale	115	119		
Lime	119	123		
Shale	123	140		
Lime	140	142		
Sand	142	165		
Lime	165	184		
Shale	184	191		
Lime	191	204		
Shale	204	208		
Lime	208	278		
Shale	278	290		
Lime	290	293		
Shale	293	329		
Lime	329	348		
Shale	348	358		
Lime	358	369		
Shale	369	414		
Lime	414	425		
Shale	425	445		
Lime	445	450		
Shale	450	453		
Lime	453	489		
Shale	489	531		
Lime	531	542		
Shale	542	560		
Lime	560	565		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7"	21	90'	Portland		
Intermediate	5 1/8	2"	4.6	837.7'	Portland		
Production		1"	2.3	780.5'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	11/16 Glass & Alum	

TUBING RECORD

Size	Setting depth	Packer set at	Notes

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Shasta Inc.

LEASE NAME McMillan

SEC. 14 TWP. 28 RGE. 18 E.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	565	664		
Lime	664	666		
Shale	666	775		
Oil Sand	775	786		
Oil Sand	786	806	Bartlesville	786
Broken Sand	806	810		
Broken Sand	810	840		
Shale	840	852		

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