

CONFIDENTIAL

10/27/82
Ind 14-28598E

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

Compt. _____

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6612 EXPIRATION DATE 6-30-83

OPERATOR Shasta Inc. API NO. 15-133-23,825

ADDRESS 105 E. Madison COUNTY Neosho

Iola, Kansas 66749 FIELD _____

** CONTACT PERSON Henry Jesseph Jr. PROD. FORMATION Bartlesville
PHONE 316-431-6729

PURCHASER Square Deal Oil Co., Inc. LEASE John McMillan

ADDRESS R.R.#3 WELL NO. 17

Chanute, Kansas 66720 WELL LOCATION _____

DRILLING Mainline USA, Inc. 825 Ft. from South Line and

CONTRACTOR 105 E. Madison 495 Ft. from West Line of (E)

ADDRESS Iola, Kansas 66749 the NW (Qtr.) SEC 14 TWP 28 RGE 18 (W)

PLUGGING _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____

WELL PLAT (Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

RELEASED
JAN 1 1984
Date: _____
FROM CONFIDENTIAL

TOTAL DEPTH 840' PBTD _____

SPUD DATE 10-26-82 DATE COMPLETED 10-27-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented _____ DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Henry Jesseph Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Henry M. Jesseph
(Name)

OPERATOR Shasta Inc.

LEASE McMillan

SEC. 14 TWP. 28 RGE. 18 E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 17

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top Soil	0	6		
Clay	6	14		
Shale	14	20		
Sand	20	23		
Lime	23	32		
Shale	32	56		
Lime	56	121		
Shale	121	127		
Lime	127	133		
Sand	133	154		
Shale	154	167		
Lime	167	187		
Shale	187	195		
Lime	195	209		
Shale	209	220		
Lime	220	280		
Shale	280	295		
Lime	295	300		
Shale	300	338		
Lime	338	356		
Shale	356	367		
Lime	367	376		
Shale	376	420		
Lime	420	425		
Shale	425	452		
Lime	452	457		
Shale	457	462		
Lime	462	498		
Shale	498	539		
Lime	539	560		
Shale	560	568		
Lime	568	573		
Shale	573	672		
Lime	672	674		
Shale	674	767		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7"	21	90'	Portland		
Intermediate	5 1/8	2"	4.6	825.9'	Portland		
Production		1"	2.3	775'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	1 11/16 Glass & Alum.	

TUBING RECORD

Size	Setting depth	Packer set at

14-28-18E^{pl}

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Shasta Inc. LEASE NAME McMillan

SEC. 14 TWP. 28 RGE. 18

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	767	773	Bartlesville	775
Sand	773	775		
Sand	775	797		
Core	776	796		
Sand	797	807		
Shale	807	840		

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH