11/2/82 KCC

CONFIDENTIAL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

14-28-18E

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6612 EXPIRATION DATE 6-30-83

OPERATOR Shasta Inc. State Geological Survey API NO. 15-133-23,830

ADDRESS 105 E. Madison WICHITA BRANCH COUNTY Neosho

Iola, Kansas FIELD

** CONTACT PERSON Henry Jesseph Jr. PROD. FORMATION Bartelsville

PHONE 316-431-6729

PURCHASER Square Deal Oil Co., Inc. LEASE John McMillan

ADDRESS R.R.#3 WELL NO. 20

Chanute, Kansas 66720 WELL LOCATION

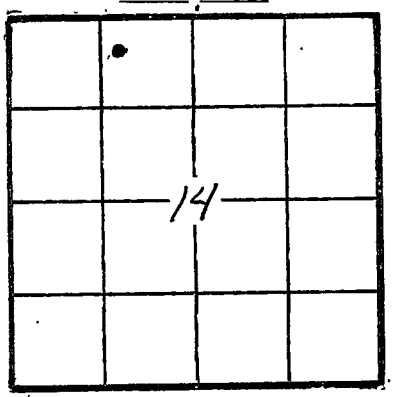
DRILLING CONTRACTOR Mainline USA, Inc. 1855 Ft. from South Line and

ADDRESS 105 E. Madison 1485 Ft. from West Line of

Iola, Kansas 66749 the NW (Qtr.) SEC 14 TWP 28 RGE 18 (E) ~~(W)~~.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC ✓

KGS

SWD/REP

PLG.

TOTAL DEPTH 851' PBTD

SPUD DATE 11-1-82 DATE COMPLETED 11-2-82

ELEV: GR DF KB

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none.

Amount of surface pipe set and cemented 90' DV Tool Used?.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, ~~Shut-in Gas~~, Dry, Disposal, (Injection), Temporarily Abandoned, OWWO. Other.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RELEASED JAN 1 1984 Date: FROM CONFIDENTIAL

AFFIDAVIT

Henry Jesseph Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ARMOREL T. O'CONNOR State of Kansas My Appt. Exp. Dec. 1, 1984

Henry M. Jesseph (Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Shasta Inc. LEASE McMillan SEC. 14 TWP. 28 RGE. 18 E.

WELL NO. 20

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
√ Check if no Drill Stem Tests Run.				
Top Soil	0	5		
Sandy Clay	5	11		
Sandstone	11	14		
Sand	14	25		
Shale	25	45		
Lime	45	119		
Shale	119	125		
Lime	125	129		
Shale	129	135		
Sand	135	160		
Shale	160	166		
Lime	166	186		
Shale	186	193		
Lime	193	206		
Shale	206	216		
Lime	216	278		
Shale	278	294		
Lime	294	299		
Shale	299	333		
Lime	333	335		
Shale	335	338		
Lime	338	357		
Shale	357	363		
Lime	363	374		
Shale	374	451		
Lime	451	456		
Shale	456	461		
Lime	461	496		
Shale	496	538		
Lime	538	559		
Shale	559	565		
Lime	565	570		
Shale	570	670		
Lime	670	672		
Shale	672	761		
If additional space is needed use Page 2,	Side 2			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~or (Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7"	21	90'	Portland		
Intermediate	5 1/8	2"	4.6	838.1'	Portland		
Production		1"	2.3	778'			

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1	11/16 Glass & Alum.	

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SIDE TWO (Page Two) ACO-1 WELL HISTORY

OPERATOR Shasta Inc. LEASE NAME McMillan 20 SEC. 14 TWP. 28 RGE. 18 E.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy Shale	761	779		
Oil Sand	779	807	Bartelsville	
Sand	807	820		
Shale	820	851		

State Geological Survey
WICHITA BRANCH