

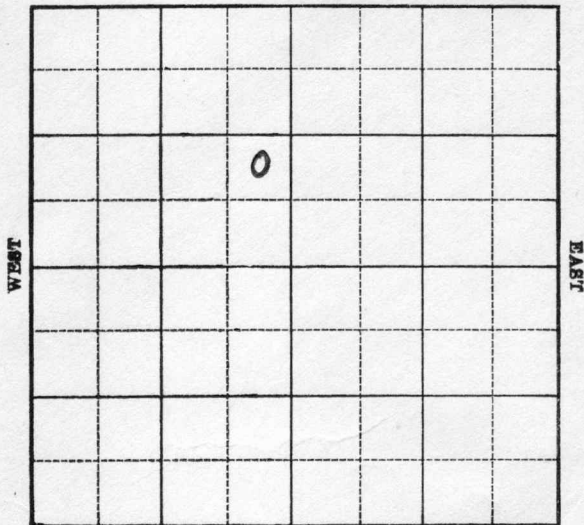
Section 26 Township 14 Range 13-W

Well No. 6 Letsch

Company Mid-Continent Petroleum

NORTH

Letsch Pool



SOUTH

Sec. 26 Twp. 14-S R. 13-W

Well No. #6 William Letsch Farm
Mid-Continent Petr. Corp. Company

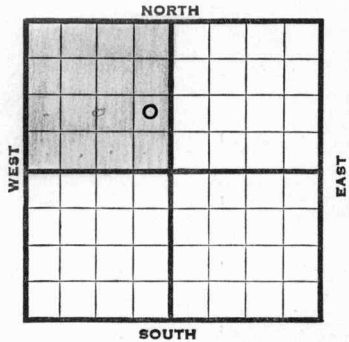
_____ Ft. from N. Line

990 Ft. from S. Line

330 Ft. from E. Line

_____ Ft. from W. Line

Elev. 1710



1939	REPORT
2/27	Location
3/6	Cellar (Tel)
3/8	Cellar Digging pits today (Tel)
3/14	Bldg. Rig (Tel)
3/16	Rotary rig (Tel)
3/22	Surface hole (Tel)
3/24	Dlg. 357 13" 193 (Tel)
3/27	Top Anhydrite 909 (Drillers top) Dlg. 1862 (Tel)
3/29	Drilling 2153' (Letter from HDH)
3/29	Dlg. 2430 (Tel)
3/31	Drl g. 2668'
	OVER
	OVER
	OVER

- 4/1--Top Lansing 2857 T.D. 2873 No oil
Reaming hole to core ahead for big pay
Missed the first pay where, as a rule,
they get shows of oil only (Tel)
- Running 2' lower on Lansing than #5 Letsch
(south offset) a 2988 bbl. well
- Running 8' lower on Lansing than #4 Letsch
SW SE NW completed for 892 bbls.
- Running 2' lower on Lansing than #2 Letsch
NW SW NW completed for 1077 bbls.
- Running 2' lower on Lansing than Texon #1
Bank SW NE now drilling in Lansing with
2300' oil in hole.
- 4/4--Top 2nd Lime 2873 T.D. 2873
Cored 2873-87 12' recovery small show oil
7" 2873 T.D. 2887'
RUST
- 4/6--Rust (Tel)
- 4/12--Shut down Waiting on drilling in unit
(Tel)
- 4/17--Drilled plugs and deepened to T.D. 2900
Let set 1 hour & 20 minutes
Bailed out 3 bailers oil
Will acidize 1000 gallons thru casing
then run tubing and reacidize (Tel)
- 4/18--Acidized 1000 gallons Swabbing (Tel)
- 4/18--Recovered load then swabbed $36\frac{1}{2}$ bbls.
per hour for 4 hours No water
Will run tubing tomorrow and reacidize
with 4000 gallons (Tel)
- 4/21--Started pumping potential this morning

Mid-Cont. #6 Letsch
NE SE NW 26-14-13W
Russell Co., Kansas

1939

4/22--Top Lansing 2857 T.D. 2900

Took pumping potential:

1st hour made 115 bbls.

2nd " " 73 "

3rd " " 59 "

4th " " 56 "

5th " " 48 "

6th " " 46 "

7th " " 48 "

8th " " 25 "

Total 470 " No water

24 hour potential 1411 bbls.

4/26 7" - 2873'

Lans. 2857'

T. D. 2900'

5000 acid (total)

Pump 470 bbls. 8 hours.

Potential 1411 bbls.

COMPLETED

Map No. _____ Sec. 26 Twp. 14 R. 13W

Well No. 6 Letsch

Mid-Continent Petroleum Company

Contractor _____

FIRST REPORT

SECTION PLAT

NE SE NW

_____ Ft. from N. Line

990 Ft. from S. Line

330 Ft. from E. Line

_____ Ft. from W. Line

	o		

LETSCH Pool

Location X

Rig up _____

Drilling and Remarks:

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

MAR 1 - 1939 19

H. D. Hatfield

Scout

Map No. 72 Sec. 26 Twp. 14 R. 13W

Well No. 6 Wm. Letsch

Mid-Continent Company

Contractor

COMPLETED

SECTION PLAT

NE SE NW

	0		

_____ Ft. from N. Line

990 Ft. from S. Line

330 Ft. from E. Line

_____ Ft. from W. Line

LETSCHE POOL

Location _____

Rig up _____

Drilling and Remarks:

5000 Acid (Total)

P-470/8

Pot 1411

RECORD

Cased 7 in., 2873 ft.

Sand Layers 2857

Gas _____

Oil _____

Total Depth 2900

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

APR 26 1939 19

H. D. Hatfield Scout