

KANSAS

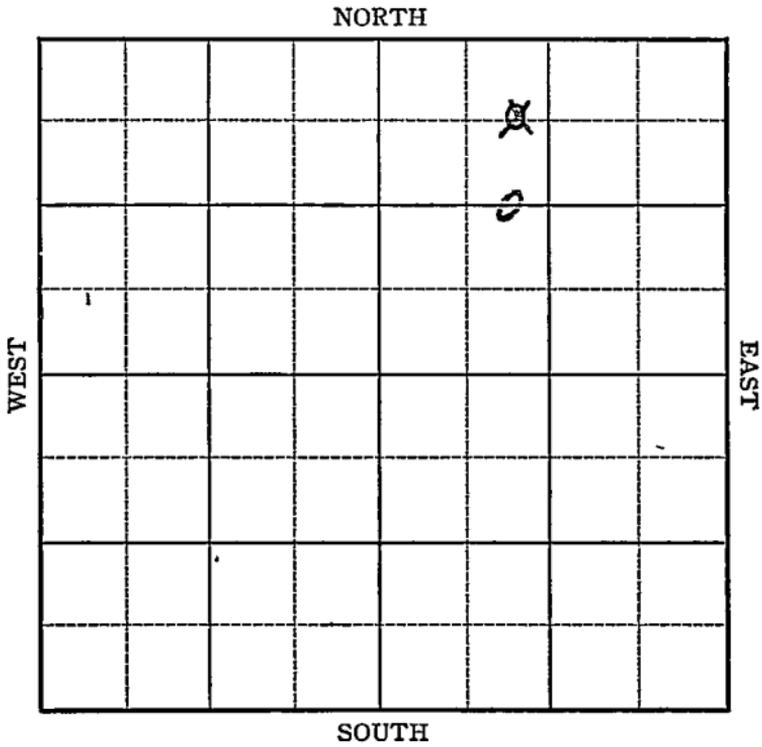
Barton

FORM 51 5M 4-41 PETROL

Section 26 Township 16 Range 13W

Well No. 3 Kultgen

Company Stanolind



Sec. 26 Twp. 16 R. 13-W

Well No. #3 Kultgen Farm

Stanolin Company

(Stickney)

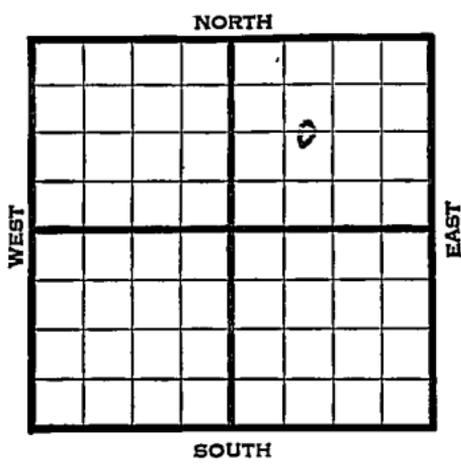
1320 Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

990 Ft. from W. Line

Elev. 1933



1941	REPORT
9/10	Location
9/18	Derrick.
9/25	8" - 248' Drlg. 2255'
10/2	Lans. 3175' Arb. 3388½'
	T.D. 3392½' 5" - 3388½' RUST.
10/8	Arb. 3390'
	5" - 3390'
	T.D. 3394'
	500 acid.
	Echometer potential 3919 bbls.
	Maximum 3000 bbls.
	38.5 Gravity
	COMPLETED

Map No. _____ Sec. 26 Twp. 16 R. 13W

Well No. 3 Kultgen _____

Stanolind _____ Company

_____ Contractor

FIRST REPORT

C EL W $\frac{1}{2}$ NE

1320 Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

990 Ft. from W. Line

SECTION PLAT

		2	

STICKNEY POOL

Location X

Rig up _____

Drilling and Remarks:

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth _____

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

SEP 10 1941 19

S. J. LEWIS Scout

Map No. K73 Sec. 26 Twp. 16 R. 13WWell No. 3 KultgenStanolind CompanyCOMPLETED ContractorC EL $W\frac{1}{2}$ NE

SECTION PLAT

1320 Ft. from N. Line Ft. from S. Line Ft. from E. Line990 Ft. from W. Line

STICKNEY POOL

Location _____

Rig up _____

Drilling and Remarks:

*Oil 3390**5" @ 3390**500 cu oil**Ec No 3919**Map 3000**385 gr*

RECORD

Cased _____ in., _____ ft.

Sand _____

Gas _____

Oil _____

Total Depth 3394

PRODUCTION

1st 24 hrs. Nat. _____

1st 24 hrs. after shot _____

Gas _____ Cu. Ft.

Dry Hole _____

Abandoned _____

Date

OCT 8 1941 19 S. J. LEWIS Scout