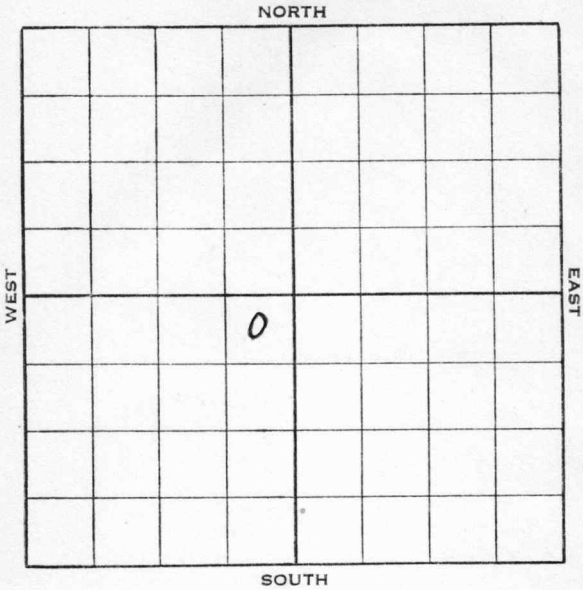


Section 26 Township 14 Range 13-W

Well No. #10 Letsch

Company Texon



Sec. 26 Twp. 14 R. 13-W

Well No. #10 Letsch Farm

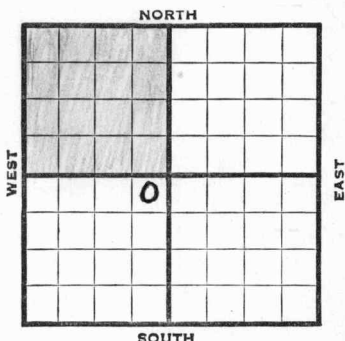
Texon Company

370 Ft. from N. Line

Ft. from S. Line

330 Ft. from E. Line

Ft. from W. Line



Elev. 1674'.

1938	OFFSET	REPORT
11/9	B.R.R.	
11/15	Dlg. 1335	10" 323 (Tel)
11/18	Drilg. 1870'.	
11/19	Dlg. 2600	(Tel)
11/21	Top Lansing 2803	T.D. 2822
	Show oil in cuttings	7" 2821
	Rust	(Tel)
Running	10' lower on Lansing than Our #4 Letsch	
	NW diagonal offset a 892 bbl. well	
Running	3' lower on Lansing than Texon #6 Letsch	
	west offset completed for 1317 bbls.	
Running	9' lower on Lansing than Texon #7 Letsch	
	C W/2 E/2 SW a 2238 bbl. well	
11/28	Drilled plugs	Trace oil Dead oil
	Dlg. 2859 hard lime	(Tel)
11/29	Shale break 2870-75	
	T.D. 2882 in lime with no increase in	
	oil Shut down 5 hrs. and filled up	
	60 feet oil Will drill to 2900 and	
	test	(Tel)

OVER

12/1--Top Lansing 2803 7" 2821

At TD 2882 filled up 60 feet oil in  
5 hrs. Drilled to T.D. 2900

No increase in oil Cemented shale break  
2865-70 Will have to drill cement out  
(Tel)

12/3--Drilled out to 2867

Dumped 125 gallons acid to clean out  
then acidized 1000 gallons thru casing  
1150# pressure Waiting on acid (Tel)

12/5--Acidized 125 gallons thru casing

Let set 33 hrs. 600 feet oil

1000 gallons acid thru casing

Swabbed down 400 feet off bottom

Let set 1 hour & 20 minutes

Filled 250 feet more oil

Swabbed to bottom Let set 16 hrs.

Filled up 850 feet oil in 16 hrs. Will  
run tubing today and acidize with 2000  
gallons thru tubing (This well has more  
gas than other Texon wells) (Tel)

Running 10' lower on Lansing than Our #4 Letsch  
northwest diagonal offset a 892 bbl. well

Running 3' lower on Lansing than Texon #6

Letsch west offset a 1317 bbl. well

Running 9' lower on Lansing than Texon #7

Letsch C. W/2 E/2 SW a 2238 bbl well

12/7--Acidized 7000 gallons 1150# pressure to  
start acid Broke thru and took acid  
OK (Tel)

12/10--Top Lansing 2803 T.D. 2862

Acidized 7000 gallons

Took potential

1st hour pump 70 bbls.

2nd " " 28 "

3rd " " 45 "

4th " " 47 "

5th " " 29 "

6th " " 31 "

Down 7th and 8th hours

Total 244 bbls. in 6 hours

24 hour potential 733 bbls.

Did not pump down Did not have gas anchor and gas interfered with pumping

Will use 733 bbls. as temporary potential

until other pumping equipment is

installed then take potential over

Estimate this well good for 1000 bbls.

to 1100 bbls. with better pumping

equipment (Tel)

Running 10' lower on Lansing than our #4 Letsch  
northwest diagonal offset a 892 bbl. well

Running 3' lower on Lansing than Texon #6

Letsch west offset a 1317 bbl. well

Running 9' lower on Lansing than Texon #7

Letsch C W/2 E/2 SW a 2238 bbl. well

12/13--Will retake potential (Tel)

12/14--New Potential

1st hour pump 62 Bbls

2nd " " 47 "

3rd " " 40 "

4th " " 26 "

5th " " 26 "

6th " " 20 "

7th " " 20 "

8th " " 23 "

Total 266 barrels in 6 hours

24 hour Potential 798 Barrels (Tel)

OVER

1938

12/21 Lams. 2803'.  
T. D. 2900'.  
P. B. 2862'.  
8125 gals. acid.  
Pump 266 bbls. 8 hrs.  
Potential 798 bbls.  
No water.

COMPLETED

Map No. \_\_\_\_\_ Sec. 26 Twp. 14 R. 13W

Well No. 10 Letsch

Texon

Company

Contractor

FIRST REPORT

SECTION PLAT

NE SW

370 Ft. from N. Line

\_\_\_\_\_ Ft. from S. Line

330 Ft. from E. Line

\_\_\_\_\_ Ft. from W. Line

(Offset)

	0		

Location \_\_\_\_\_

Rig up \_\_\_\_\_

Drilling and Remarks:

BRR

RECORD

Cased \_\_\_\_\_ in., \_\_\_\_\_ ft.

Sand \_\_\_\_\_

Gas \_\_\_\_\_

Oil \_\_\_\_\_

Total Depth \_\_\_\_\_

PRODUCTION

1st 24 hrs. Nat. \_\_\_\_\_

1st 24 hrs. after shot \_\_\_\_\_

Gas \_\_\_\_\_ Cu. Ft.

Dry Hole \_\_\_\_\_

Abandoned \_\_\_\_\_

Date

NOV 9 - 1938 19

H. D. Hatfield Scout

Russell KANSAS

Map No. 72 Sec. 26 Twp. 14 R. 13W

Well No. 10 Letsch

Texon Company

Contractor

**COMPLETED**

**SECTION PLAT**

	0		

370 NE SW Ft. from N. Line

\_\_\_\_\_ Ft. from S. Line

330 Ft. from E. Line

\_\_\_\_\_ Ft. from W. Line

**LETSCH POOL**

Location \_\_\_\_\_

Rig up \_\_\_\_\_

Drilling and Remarks:

*P.B. 2862*  
*8125 gal. acid*

*P-266/8*

*POT 798*

*now Tr*

**RECORD**

Cased \_\_\_\_\_ in., \_\_\_\_\_ ft.

Sand *LENS 2803*

Gas \_\_\_\_\_

Oil \_\_\_\_\_

Total Depth *2900*

**PRODUCTION**

1st 24 hrs. Nat. \_\_\_\_\_

1st 24 hrs. after shot \_\_\_\_\_

Gas \_\_\_\_\_ Cu. Ft.

Dry Hole \_\_\_\_\_

Abandoned \_\_\_\_\_

Date

**DEC 21 1938**

**H. D. Hatfield**

19

Scout