3-10-20E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 103-20,967

County: Leavenworth

S 1/2 NE SW Sec. 3 Twp. 10 Rge. 20 X East __ West

1650 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: Bankers Life Well #: 11

Field Name: Bankers Life

Producing Formation: McLouth Sand

Elevation: Ground ..... KB .....

Operator: License # 3133
Name: KLM Exploration Co., Inc.
Address: P.O. Box 151
City/State/Zip: McLouth, KS 66054

Purchaser: Enron Oil Trading
Houston, Texas

Operator Contact Person: Douglas Baker
Phone: 913-796-6763

Contractor: License # 5661
Name: Kelly Down Drilling

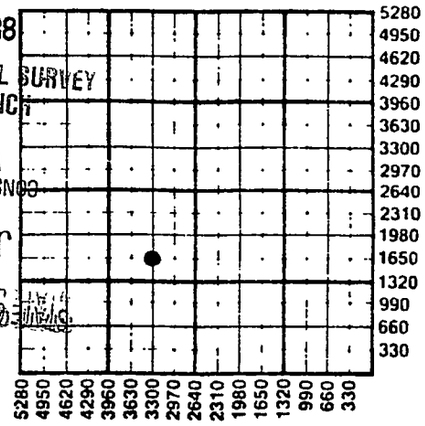
Wellsite Geologist: N/A
Phone: .....

Designate Type of Completion
X New Well __ Re-Entry __ Workover

X Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
__ Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator: .....
Well Name: .....
Comp. Date ..... Old Total Depth .....

Section Plat



AUG 25 1988
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
CONSERVATION DIVISION
Wichita, Kansas
JUL 29 1988
RECEIVED
STATE CORPORATION COMMISSION

WELL HISTORY

Drilling Method:
X Mud Rotary __ Air Rotary __ Cable

1/13/88	1/15/88	2/22/88
Spud Date	Date Reached TD	Completion Date

1460	.....
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 251 feet
Multiple Stage Cementing Collar Used? __ Yes __ No
If yes, show depth set ..... feet
If alternate 2 completion, cement circulated from 260 feet depth to surf w/ 90 SX cmt
Cement Company Name: Halliburton
Invoice # 352471

WATER SUPPLY INFORMATION
Disposition of Produced Water: __ Disposal
Docket # ..... __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # .....

__ Groundwater ..... Ft North from Southeast Corner
(Well) ..... Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

__ Surface Water ..... Ft North from Southeast Corner
(Stream, pond etc) ..... Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain) Purchased Bolinger Supply
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Doug Baker
Title: Secretary Date: 7-25-88

Subscribed and sworn to before me this 25th day of July 19 88
Notary Public: Josie McAfferty
Date Commission Expires: April 8, 1991

Josie McAfferty
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 4-8-91

K.C.C. OFFICE USE ONLY
F __ Letter of Confidentiality Attached
C __ Wireline Log Received
C __ Drillers Timelog Received
Distribution
__ KCC __ SWD/Rep __ NGPA
✓ KGS __ Plug __ Other (Specify)

Sec 3 Twp 10 Rge 20E

Form ACO-1 (5-86)

SIDE TWO

Operator Name KLM Exploration Co. Inc. Lease Name Bankers Life Well # 11

Sec. 3 Twp. 10 Rge. 20 [X] East [ ] West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description
[X] Log [ ] Sample

Name	Top	Bottom
McLouth	1392	1422
Mississippi	1458	

CASING RECORD [ ] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 5/8	8 5/8	32	251			
Production	6 1/2	4 1/2	9.5	1457			

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated
4	1394-1408

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2 3/8 Set At 1415 Packer at

Liner Run [ ] Yes [X] No

Date of First Production 2/23/88

Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	22 Bbls	none MCF	-0- Bbls	-0- CFPB	22

METHOD OF COMPLETION

Disposition of gas: [ ] Vented [ ] Sold [X] Used on Lease

[ ] Open Hole [X] Perforation
[ ] Other (Specify)

[ ] Dually Completed
[ ] Commingled

Production Interval
1394-1408