

State Geological Survey

15-28-18 ^{911082 PI} ESC and

TYPE

WICHITA BRANCH
AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. Well #3

LICENSE # 6429 EXPIRATION DATE 6-30-83

OPERATOR Hennessy Oil Co. Inc API NO. 15-133-23-764

ADDRESS 2502 E. Douglas, Wichita Ks 67214 COUNTY Neosho

FIELD Humboldt-Chanute

** CONTACT PERSON Robert Jessep PROD. FORMATION Bartheville
PHONE 1-537-8682-3455260, KS

PURCHASER Koch Oil Company LEASE FLOTTMAN

ADDRESS P.O. Box 2256 WELL NO. 3

Wichita, Kansas WELL LOCATION S/E S/E N/E

DRILLING CONTRACTOR Mo-Kat Drilling 495 Ft. from North Line and

ADDRESS CANEY Kansas 495 Ft. from WEST Line of

the N/E (Qtr.) SEC 15 TWP 28 RGE 18. (E) (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT - (Office Use Only)

		18	

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 911' PBTD _____

SPUD DATE 9-10-82 DATE COMPLETED 9-10-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

SEP 30 1982

AFFIDAVIT
Alvin J. Hennessy Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WILLIAM J. KNIGHTLEY
NOTARY

Alvin J. Hennessy Jr.
(Name)

OPERATOR HEWNESSY OIL CO INC LEASE Flottman SEC. 15 TWP. 28 RGE. 18E

WELL NO. 3

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
CASING	0	150		
Sandy Shale	150	174		
lime	174	196		
shale	196	201		
lime	201	211		
shale	211	285		
lime	285	307		
shale	307	314		
lime	314	339		
shale + lime	339	358		
sandy shale	358	373		
lime	373	381		
shale	381	463		
lime	463	466		
shale	466	524		
lime	524	518		
shale	518	540		
sand	540	547		
shale	547	575		
lime	575	579		
shale	579	582		
lime	582	598		
shale	598	691		
sand	691	695		
sand	695	714		
shale	714	757		
sandy shale	757	772		
shale	772	773		
lime	773	775		
shale	775	777		
sand (oil show)	777	780		
shale	780	831		
sand (oil show)	831	911		
shale				
			T.D 911'	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 3/4"	7"	19.2 lbs	150'	1	20	
INTERMEDIATE	6 1/4"	2 7/8"	6.9 lbs	Bottom to top		160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	2 1/8 Alum	799' - 820'

TUBING RECORD

Size	Setting depth	Packer set at