

9/12/82

75-28 *rise and*

CONFIDENTIAL

TYPE

AFFIDAVIT OF COMPLETION FORM

WELL HISTORY

SIDE ONE

WICHITA BRANCH

Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6429 EXPIRATION DATE 6-30-83

OPERATOR HENNESSY OIL CO. INC. API NO. 15-133-23-777

ADDRESS 2502 E Douglas COUNTY Neosho

Wichita, Kansas 67214 FIELD Hamboldt-Chanute

** CONTACT PERSON Robert Jessep PROD. FORMATION BARTHEVILLE
PHONE 1-537-8682 - Buffalo, KS

PURCHASER Koch Oil Company LEASE FLOTTMAN

ADDRESS P.O. Box 2256 WELL NO. 6

Wichita, Kansas 67201 WELL LOCATION S/E S/E N/E

DRILLING CONTRACTOR MO-KAT DRILLING 165 Ft. from SOUTH Line and

ADDRESS Caney Kansas 1125 Ft. from EAST Line of

the N/4 (Qtr.) SEC 15 TWP 28 RGE 18 (E)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 936' PBTD

SPUD DATE 9-12-82 DATE COMPLETED 9-12-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 150' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in-Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

SEP 30 1982

Alvin J. Hennessy Jr. AFFIDAVIT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Alvin J. Hennessy Jr.

OPERATOR HENNESSY OIL CO., INC LEASE FLOTTMAN SEC. 15 TWP. 28 RGE. 18E

WELL NO. 6

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Casing	0	150		
Sand	150	206		
lime	206	224		
Shale	224	230		
lime	230	243		
Coal	243	247		
Shale	247	253		
lime	253	314		
Shale	314	327		
lime	327	411		
Shale	411	486		
lime	486	492		
Shale	492	496		
lime	496	547		
Sand Shale	547	562		
Sand	562	571		
lime	571	597		
Shale	597	601		
lime	601	608		
Shale	608	615		
Sand	615	624		
Shale	624	783		
(Oil) Sand	783	787		
Sandy Shale	787	796		
Shale	796	803		
(Oil) Sand	803	839		
Shale	839	936		
			T.D. 936'	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 3/4"	7"	17.8 lbs	150		20	
INTERMEDIATE	6 1/4"	2 7/8"	6.9 lbs	Bottom to top		160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	2 1/8 alum.	810' to 838'
Size	Setting depth	Packer set at			

AMERICAN OIL & GAS COMPANY