

3-10-20E

Amended
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....103-21,009
County.....Lesvenworth
.....NE. SE. SW.. Sec...3. Twp. 10. Rge. 20.
.....990 Ft North from Southeast Corner of Section
.....2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

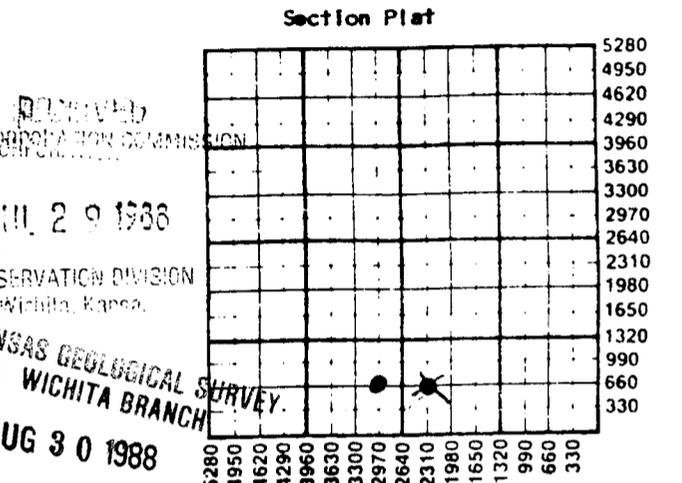


Operator: License #3133
NameKLM Exploration Co., Inc.
AddressPO Box 151
City/State/ZipMcLouth, Ks. 66054
Purchaser.....Enron Oil Trading
Houston, Tx
Operator Contact PersonDouglas Baker
Phone913-796-6763

Contractor: License #5661
NameKelly Down Drilling
Wellsite Geologist.....N/A
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWIQ: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

Lease Name.....Daniels Well #.....6
Field Name.....Bankers Life
Producing Formation.....McLouth sand
Elevation: Ground.....1088 KB.....



WATER SUPPLY INFORMATION
Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....N/A.....
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....Purchased Bolinger Supply
(purchased from city, R.W.D. #)

WELL HISTORY

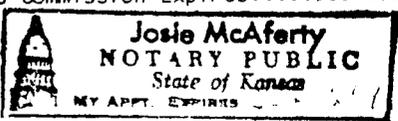
Drilling Method:
 Mud Rotary Air Rotary Cable
5/6/88 5/10/88 5/30/88
Spud Date Date Reached TD Completion Date
.....1503.....
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 232 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....243 feet depth to.....surf. w/.....84SX cmt
Cement Company NameHalliburton
Invoice #352649

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements hereon are complete and correct to the best of my knowledge.

Signature
Title.....Secretary..... Date7/25/88

Subscribed and sworn to before me this 25 day of July 1988.
Notary Public.....
Date Commission Expires.....



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 3 Twp. 10 Rge. 20E